

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Company, Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Jim Reeves  
Phone 913-475-3325

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

6/22/85 7/1/85 7/2/85  
Spud Date Date Reached TD Completion Date

4,740'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 323 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CF-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

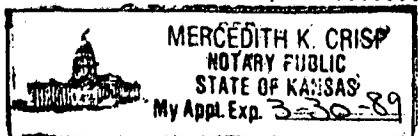
Signature Dan A. Bowles

Title Exploration Manager Date 8-01-85

Subscribed and sworn to before me this 1st day of August 1985

Notary Public Mercedith K. Crisp

Date Commission Expires 3-30-89



CONFIDENTIAL

API NO. 15-193-20,360-00-00  
County Thomas  
C SW/4 NW/4 27 9S 33W East West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

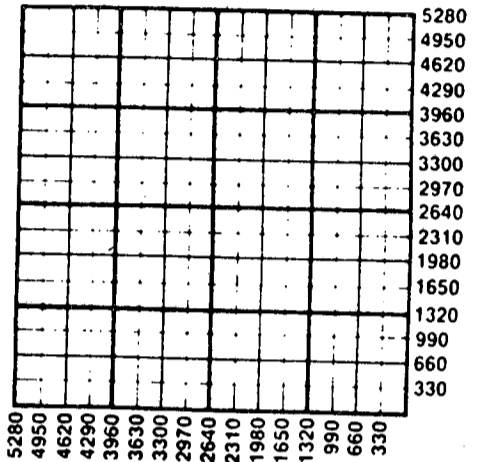
Lease Name Jean Well # 1-27

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3,155' KB 3,160'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-580

Groundwater NW/4 Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec 27 Twp 9S Rge 33 East West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers' Timelog Received  
DISTRIBUTION  
 KCC  SWD/Rep  NGPA  
 85  100 Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS

08-05-1985  
AUG 5 1985

Sec. 27 Twp. 9. Rge 33 W

15-193-20360-00-00

SIDE TWO

Operator Name Gear Petroleum Company, Inc. Lease Name Jean Well # 1-27

Sec. 27 Twp. 9S Rge. 33W East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

DST #1 4166-4176'. 30-30-30-30. Rec. 15' mud; 2' CO. IFP 45-33, FFP 45-45; ISIOP 1114, FSIP 714. BHT 120°.
DST #2 4230-4257'. 30-60-30-30. Rec. 65' MCO (50% oil, 50% mud). IFP 67-56, FFP 79-79; ISIP 1263, FSIP 1137. BHT 124°.
DST #3 4256-4280'. 30-60-45-90. Rec. 90' GIP 30' OCM, (20% oil). IFP 45-45, FFP 56-56; ISIP 350, FSIP 737. BHT 126°.
DST #4 4300-4336'. 30-30-30-30. Rec. 5' mud, scum of oil. IFP 33-33, FFP 33-33; ISIP 45, FSIP 33. BHT 126°.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, B/Anhydrite, Wabaunsee, Heebner, Toronto, Lansing, Stark, BKC, Marmaton, Pawnee, Upper Cherokee, Lower Cherokee, Johnson, Miss, LTD.

RELEASED CONFIDENTIAL

NOV 07 1986

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, and various production metrics.

METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled