

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 So. Broadway
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Brad Lehl
Phone (316) 267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
5/25/85 4780' 6-3-85 6/3/85
Spud Date Date Reached TD Completion Date
4780' N/A
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 386' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-193-20-339-00-00
County Thomas
SE SE NW Sec. 28 Twp. 9S Rge. 33 East West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

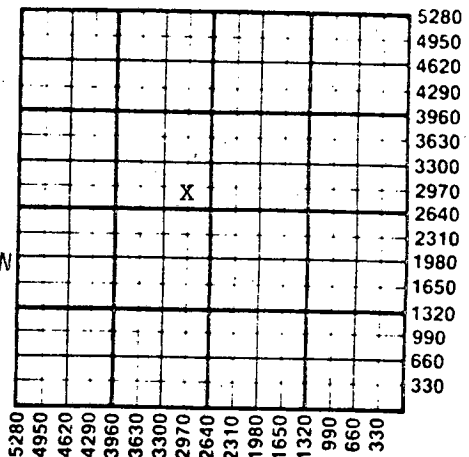
Lease Name SAM HERBEL Well # 1

Field Name Herbel

Producing Formation N/A

Elevation: Ground 3173 KB 3178

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 24 1985
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 3090 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 28 Twp 9S Rge 33 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

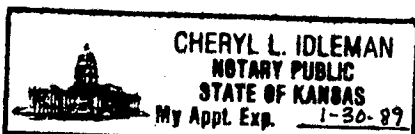
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 6-21-85

Subscribed and sworn to before me this 21st day of June 1985

Notary Public Cheryl L. Idleman

Date Commission Expires 1-30-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 18 Twp. 9. Rge. 33

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name SAM HERBEL Well # 1

Sec. 28 Twp. 9S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top		Bottom	
		Log	Sample	Log	Sample
DST #1 4680-4710, 30-45-60-63, Rec. 3' of mud, IHP 2478, IFP 18-19, ISIP 48, FFP 48-22, FSIP 36, FHP 2369, Temp. 133 'F	Heebner	4078 -900		4081 -903	
	Lansing	4120 -942		4120 -942	
	Stark	4338 -1160		4338 -1160	
DST #2 4651-4680, 30-54-30-30, Rec. 5' of mud, IHP 2480, IFP 43-45, ISIP 1030, FFP 58-50, FSIP 56, FHP 2312, Temp. 130 'F	Marmaton	4423 -1245		4423 -1245	
	Pawnee	4528 -1350		4526 -1348	
	Fort Scott	4587 -1409		4587 -1409	
	Cherokee	4617 -1439		4615 -1437	
DST #3 4266-4315, 25-60-70-60, Rec. 95' of MW, IHP 2215, IFP 43-43, ISIP 1216, FFP 51-65, FSIP 1066, FHP 2202, Temp 127 'F	Johnson	4660 -1482		4658 -1480	
	Sand	4708 -1530		4704 -1526	
	Mississippi	4738 -1560		4739 -1561	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	386'	Common	275	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

