

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration, Inc.
Address 1002 So. Broadway
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Brad D. Lehl
Phone (316) 267-7336

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Ralph White
Phone (316) 263-3081

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/19/85 3/28/85 3/29/85
Spud Date Date Reached TD Completion Date
4760' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 370' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/SX cmt

API NO. 15-193-20,347-00-00
County Thomas
NW SW SE Sec. 28 Twp. 9S Rge. 33 East West

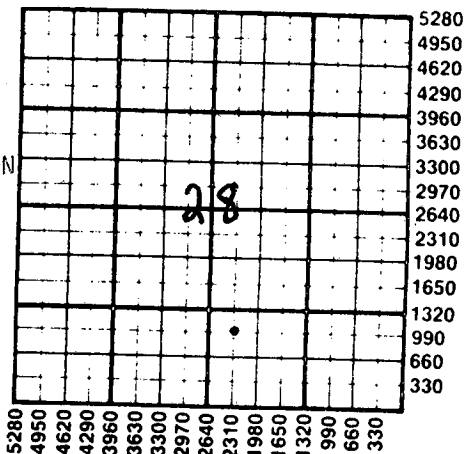
990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HERBEL "A" Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3171' KB 3176'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 2900 Ft North from Southeast Corner (Well) 2200 Ft West from Southeast Corner of Sec 28 Twp 9S Rge 33 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

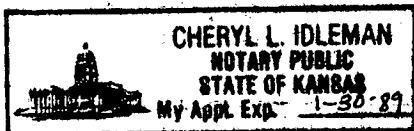
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph B. Mace
Title President Date 5-10-85

Subscribed and sworn to before me this 10th day of May 1985
Notary Public Cheryl L. Idleman

Date Commission Expires 1-30-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 28 Twp. 9 Rge. 33

SIDE TWO

Operator Name Energy Exploration Lease Name HERBEL "A" Well # 1

Sec. 28 Twp. 9S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Name	Top	Bottom
<u>Formation</u>	<u>Log Top</u>	<u>Sample Top</u>
Anhydrite	2710 +466	2710 +466
Heebner	4081 -905	4078 -902
Lansing	4121 -945	4117 -941
Marmaton	4424 -1248	4421 -1245
Pawnee	4525 -1349	4523 -1347
Fort Scott	4588 -1412	4586 -1410
Cherokee	4618 -1442	4616 -1440
Johnson	4662 -1486	4660 -1484
Sand	4708 -1532	4706 -1530
Mississippi	4726 -1550	4723 -1547

DST #1 (Toronto) 4070-4140, 30-60-60-60, Rec. 98' M, 372' WCM, 50,000 Cl., IHP 2100, IFP 33-111, ISIP 1240, FFP 133-233, FSIP 1218, FHP 2011, Temp. 116'

DST #2 (Lns. E,F) 4197-4215, 30-30-30-30, Rec. 50' MW, 50,000 Cl. IHP 2133, IFP 22-33, ISIP 1295, FFP 44-55, FSIP 1295, FHP 2160, Temp. 116'

DST #3 (Lns. H,I) 4249-4315, 30-60-60-60, Rec. 200' MW, 2415' W, 25' HM, 50,000 Cl., IHP 2188, IFP 266-942, ISIP 1328, FFP 1008-1295 FSIP 1328, FHP 2144, Temp. 128', 12:30 am 3-26

DST #4 (Lns. J,K) 4307-4355, 30-60-60-60, Rec. 60' OCM (5% O; 95% M), 180' OCM (2% O; 95% M), 90' MW (10% W; 90% M) 60,000 Cl., IHP 2266, IFP 44-77, ISIP 1107, FFP 111-177, FSIP 1063, FHP 2188, Temp. 127'

DST #5 (Cher. Sd.) 4683-4715, 30-60-60-60, Rec. 40' OCM (1% Oil) IHP 2511, IFP 33-44, ISIP 876, FFP 44-55, FSIP 831, FHP 2455, Temp. 137'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8.5/8"	20#	370'	Common	280	3% C.C. #1 Floccel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size <u>N/A</u> Set At _____ Packer at _____							
Date of First Production	Producing Method						
Dry Hole	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A Bbls	N/A MCF		N/A			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled