

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5063
Name Energy Exploration
Address 1002 So. Broadway
City/State/Zip Wichita, KS 67211

Purchaser N/A

Operator Contact Person Brad D. Lehl
Phone (316) 267-7336

Contractor: License # 5063
Name Energy Exploration

Wellsite Geologist Ralph White
Phone (316) 685-3296

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8/15/85 8/22/85 8/23/85
Spud Date Date Reached TD Completion Date

4750' N/A
Total Depth PBTD

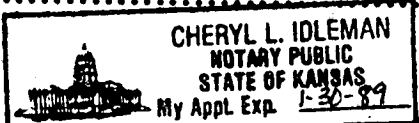
Amount of Surface Pipe Set and Cemented at 384' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from N/A feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace
Title President Date 9-18-85

Subscribed and sworn to before me this 18th day of September 1985
Notary Public Cheryl L. Idleman
Date Commission Expires 1-30-89



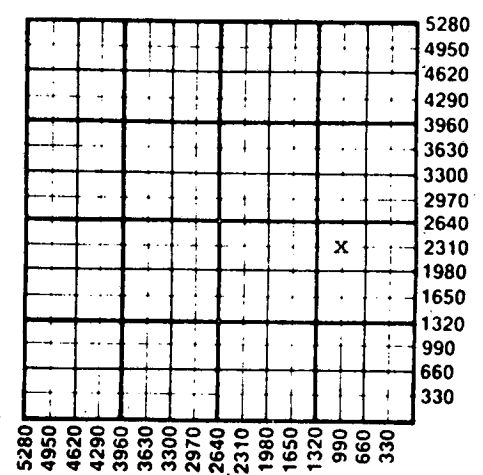
API NO. 15-192-20,364-00-00
County Thomas
NW NE SE Sec 28 Twp 9S Rge 33 East West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HERBEL "B" Well # 1
Field Name HERBEL

Producing Formation N/A

Elevation: Ground 3157' KB 3162'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 2420 Ft North from Southeast Corner (Well) 990 Ft West from Southeast Corner of Sec 28 Twp 9S Rge 33 East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
SEP 20 1985
09-20-1985

Sec. 28 Twp. 9. Rge. 33 W

Operator Name Energy Exploration Lease Name HERBEL "B" Well # 1

Sec. 28 Twp. 9S Rge. 33 East West County Thomas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4240-4315, 30-60-30-30, Rec. 10' M & scum oil, IHP 2170, IFP 11-11, ISIP 224, FFP 22-22, FSIP 44, FHP 2091, Temp. 127'.
 DST #2 4618-4660 (Cher. Jhn.) 30-30-30-30, Rec. 2' M, IHP 2294, IFP 22-22, ISIP 22, FFP 22-22, FSIP 22, FHP 2304, Temp. 132'.
 DST #3 4655-4700 (Cher. Sand/Cong.) 30-30-30-30, Rec. 20' M show oil on tool, IHP 2607, IFP 33-33, ISIP 336, FFP 33-33, FSIP 100, FHP 2562, Temp. 132'.

Name	Top	Bottom
Formation	Sample	Log
Anhydrite	2701 +461	
Heebner	4063 -901	4057 -895
Lansing	4101 -939	4096 -934
Stark Shale	4313 -1151	4309 -1147
BKC	4380 -1218	4376 -1214
Marmaton	4401 -1239	4397 -1235
Pawnee	4502 -1340	4501 -1339
Ft. Scott	4566 -1404	4564 -1402
Cher. Sh.	4595 -1433	4593 -1431
Cher. Jhn.	4639 -1477	4634 -1472
Cher. Sand	4680 -1518	4676 -1514
Mississippi	4700 -1538	4696 -1534
T.D.	4750	4746

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	384'	60-40 pop.	250	2% gel, 3% C.C., .75% Celoflake
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
	N/A			N/A		RELEASED	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
N/A				DEC 11 1966			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
N/A	FROM CONFIDENTIAL						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Dry Hole						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

N/A