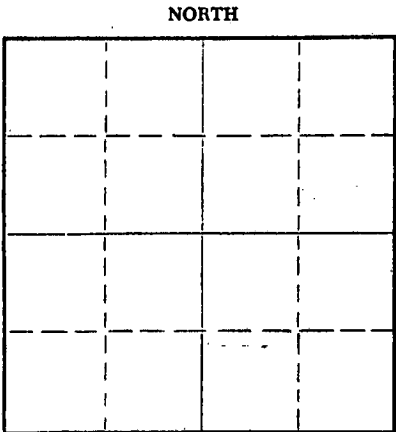


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Thomas County, Sec. 33 Twp. 9S Rge. 31W (E) (W)

Location as "NE/CNW/SW" or footage from lines C NE NE
Lease Owner John O. Farmer, Inc.
Lease Name Welch Well No. 1
Office Address P.O. Box 352, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10/30 19 64
Application for plugging filed 10/30 19 64
Application for plugging approved 10/30 19 64
Plugging commenced 10/30 19 64
Plugging completed 9:30 A.M. 10/30 19 64
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4800 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plug # 1 600' 20 sx. cement
Plug # 2 260' 20 sx. cement
Plug # 3 40' 10 sx. cement
Completed: 9:30 A.M. 10/30/64

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1964
11-05-1964
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

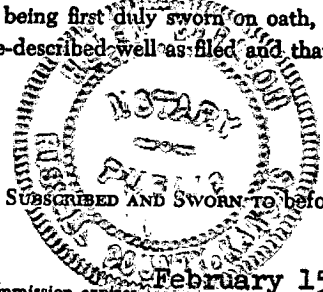
Name of Plugging Contractor _____
Address _____

STATE OF KANSAS COUNTY OF RUSSELL, ss.
JOHN O. FARMER, President

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer
P.O. Box 352, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4th. day of November, 19 64



Helen Carlson
Helen Carlson Notary Public.

My commission expires _____

OPERATOR JOHN O. FARMER, INC.

ADDRESS P.O. Box 352, Russell, Kansas

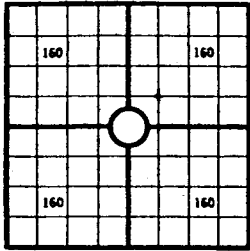
15-193-30074-00-00

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

WELL NO. 1 COUNTY THOMAS TWP 9S RGE 31W

640 Acres
N



Locate well correctly

COUNTY Thomas SEC. 33 TWP. 9S RGE. 31W
 COMPANY OPERATING John O. Farmer, Inc.
 OFFICE ADDRESS P.O. Box 352, Russell, Kansas
 DRILLING STARTED 10/17 1964 DRILLING FINISHED 10/30 1964
 DATE OF FIRST PRODUCTION _____ COMPLETED _____
 WELL LOCATED C $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ North of South
 Line and _____ ft. East of West Line of Quarter Section
 Elevation (Relative to sea level) DERRICK FLOOR 2901' GROUND 2898'
 CHARACTER OF WELL (Oil, gas or dryhole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8"	270'		140	SX.					

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet, and from _____ feet to _____ feet to _____
 Type Rig Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping _____

Amount of Oil Production _____ bbls. Size of choke, if any _____ Length of test _____ Water

Production _____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	270			
Shale & Sand	270	2515			
Shale & Redbed	2515	2628			
Anhydrite	2628	2664			
Shale & Shells	2664	2805			
Shale & Lime	2805	3410			
Lime	3410	3540			
Lime & Shale	3540	4125			
Lime	4125	4375			
Shale & Lime	4375	4420			
Lime & Shale	4420	4665			
Lime	4665	4800			
R.T.D.	4800				

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1964
11-05-1964

CONSERVATION DIVISION
Wichita, Kansas

Log Tops

Topeka	3818
Heebner	3050
Toronto	4074
Lansing	4094
B/ Kansas City	4371
Marmaton	4398
Fort Scott	4536
Cherokee	4560
Conglomerate	4645
Mississippi	4672
Log T.D.	4808

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John O. Farmer
Name and title of representative of company
President

Subscribed and sworn to before me this 4th day of November, 1964

My Commission expires 2/15/67
Helen Carlson
Notary Public.