STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67317

CHITA, KANSAS 67317		Thomas	County	y. Sec. 25 Ty	vp. 9S Rge.	(\mathbf{X}) 34 (\mathbf{w})			
NORTH	Location as "NE	CNWISWI"	or footage from	m lines SV rilling,	V SE Inc.	· · · · · ·			
	Lease Owner	GOELLE		LIIIIIE,	LIIC.	Well No. #1			
	Lease Name	001 77		ter. Wich	nita Ks	67202			
	Office Address Character of We					Dry Hole			
	Date well comp		as Ou, Gas O	Diy Hole,	April	21 1975			
	Application for 1	olugging filed_	(verba		April	21 1975			
	Application for p	olugging appro	ved (ver	bal)	April	21 1975			
OC.	Plugging comme	nced			April	21 1975 ^E			
	Plugging comple	ted			April	<u>21</u> 197.5_			
	Reason for aban	donment of we	ll or producing	formation	Vo comme	rcial quant			
		f_oil^oı	r gas ei	ncounter	∍d				
X		If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was com-							
ti				ation Division or	its agents being	ore plugging was com			
Locate well correctly on above Section Plat	menced?	Y.f	es Cilbo	rt Rolths	20r				
Section Plate of Conservation Agent who sup	pervised plugging of this	well	G.L.I.DE.	it Daithe	Total Dooth of	Well /1825! East			
ucing formation.			Botton	· · · · · · · · · · · · · · · · · · ·	lotal Depth of	W (II			
v depth and tluckness of all water	er, oil and gas formation	3 .		*,					
IL, CAS OR WATER RECOR	KDS .				. (CASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
*				8-5/8"	311'	None			
				7					
					·				
					·				
						l			
fect for each plug	1st Plug S	et @ 170	00' with	n 70 sx.	cement_				
• : :	2nd Plug S		00' wit1		cement	•			
	3rd Plue S		40 \ witl	n 10 sx	cement				
						EIVEL			
					TATE CORPOR	ATION COMMISSION			
	·				A 1.112	2 8 1913			
	- 	·	<u> </u>		APR	28 1313			
			· · · · · ·		SONCEDY	ATION DIVISION			
	(If additional	description is nec	essay, we BACI	C of this sheet)	CONSERVA Wich	ita. Kansas			
e of Plugging Contractor	<u>Abercrombi</u>	<u>e Drilli</u>		2.					
ress	801 Union (Center,	Wichita	a, Ks. 67	202	·			
TE OF KANSAS									
	COL	NTY OF	SEDGWICE	χ.					
<u> </u>	ngrehr, Exec	· · · · · · · · · · · · · · · · · · ·			. 58. es or operator)	of the shame 31			
	<u>ngrehr, Exec</u>	V.P.	(employee of	owner) or (own	er or operator)	of the above-describe			
l, being first duly swom on oath	ngrehr, Exec	V.P.	(employee of	owner) or (own ents, and matter	er or operator)	of the above describe			
l, being first duly swom on oath	ngrehr, Exec	V.P.	(employee of	owner) or (own ents, and matter	er or operator)	of the above describe			
l, being first duly swom on oath	ngrehr, Exec	V.P.	(employee of facts, statem help me God	owner) or (ownents, and matter	er or operator) herein contain	and the log of the			
I, being first duly swom on oath	ngrehr, Exec	V.P.	(employee of facts, statem help me God	owner) or (owners, and matter	er or operator) Recein contain ater, Wi	ned and the log of the			
It, being first duly sworn on oath	ngrehr, Exec h, says: That I have kn hat the same are true an	V.P. owledge of the decorrect. So (Signature)	(employee of a facts, statem help my God	owner) or (ownerts, and matter	er or operator) herein contain	ned and the log of the			
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It, being first duly sworn on oath	ngrehr, Exec h, says: That I have kn hat the same are true an efore me this 25	V.P. owledge of the decorrect. So (Signature)	(employee of facts, statem help me God 801 U Apri	July on Cen	er or operator) Recein contain ater, Wi	and the log of the			
I, being first duly swom on oath we-described well as filed and the SURSCRUBED AND SWORN TO be	ngrehr, Exec h, says: That I have kn hat the same are true an efore me this 25	V.P. owledge of the decorrect. So (Signature)	(employee of facts, statem help me God 801 U Apri	July or Cen	er or operator) Therein contain Iter, Wi Address)	ned and the log of the Charles, Ks.			
I, being first duly swom on oath we-described well as filed and the SURSCRUBED AND SWORN TO be	ngrehr, Exec h, says: That I have kn hat the same are true an efore me this 25	V.P. owledge of the decorrect. So (Signature)	(employee of facts, statem help me God 801 U Apri	July or Cen	er or operator) Therein contain Iter, Wi Address)	ugnelle chita, Ks.			
SURSCRIBED AND SWORN TO be	ngrehr, Exec h, says: That I have kn hat the same are true an efore me this 25	V.P. owledge of the decorrect. So (Signature)	(employee of facts, statem help me God 801 U Apri	July or Cen	er or operator) Therein contain Iter, Wi Address)	ned and the log of the Charles, Ks.			

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n	KANSAS DRILLERS LOG Kang Goo. Survey request							s. 25	r. 9 R. 34 K			
	48151 15	samples a this well.						Loc. SW SE				
Q	API No. 15 —_	193 County		0.059-00 lumber	-00	٠,		County Th				
	Operator				<u> </u>		1-1	County 111	640 Acres			
	Address	<u>ie Drilling,</u>		-		,	11: 1	1),[(
	801 Union	Center W	ichita, K	ansas 6720	02				160 60			
	# 1	Goellert							┝┝╏╛┥┽╼ [╏]			
	Footage Location											
	660 feet fron Principal Contractor	(N) (S) line	Ge	1980 feet from (E) (XV) line				160	0 1 160			
		Abercrombie Drilling Inc. Orlin R. Phelps										
	Spud Date April 9, 19	75	Tot	dal Depth 4825'	P.B.T.D.			Lo Elev.: Gr.	3221			
J	Date Completed April 21, 1		Oil	Pürchaser 🦈 🕶	in the same of	_ رخيد			3226'			
	RD											
_				CASING	RECORD	<u>-</u>						
C	Report of all strin						···					
,	Purpose of string	Size hole drilled	Size casing so (in O.D.)	Weight lbs/ft.	Setting depth	т	ype cement	Sacks	Type and percent additives			
	Surface	Surface 12-1/4" 8-5/		•	311'	Sur	nset	175				
		·										
		-		<u> </u>								
9		-	<u> </u>									
			į									
	,	LINER RECORD						PERFORATION RECORD				
	Top, ft. Bottom, ft. Sa			cement	Shots p	Shots per ft.		Size & type	Depth interval			
		TUBING RECO	RD						CEIVED			
	Size Setting depth Packer set at						-	STATE-603.PG	PRATION COMMISSION			
j			ΔPí	8 2 8 1975								
	2.	Amount and kind of material used Depth interval treated										
OINSERVATION DIVISION Wichita, Kansas												
		04-28-1975										
	0128-1975											
				INITIAL PR	ODUCTION							
ł	Date of first production		Produci	ng method (flow	ing, pumping, ga	s lift,	etc.)					
ŀ	DATE OF BRODUCTION	Oil	<u> </u>	Gas		w	ater		Gas-oil ratio			
$\backslash $	PER 24 HOURS			bls.	м	CF		bbis.	СFРВ			
기	Disposition of gas (vented	ı, usea on lease or s	:OI d)				Producing inte	rval (s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Abercrombie Drilling, Inc. Well No. Lease Name DRY HOLE GOELLERT 9 R 34 X s 25 T WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH ELECTRIC LOG TOPS: 0 317 Surface, Sand & Shale 317 2675 Shale Anhydrite 2779 2716 2675 Anhydrite 4134 Heebner 43.1 2716 2805 Shale 4158 Toronto 2805 3140 Shale & Lime 4176 3140 3618 Lansing Shale 4461 B/Kansas City 3618 3646 Lime & Shale 4646 Ft. Scott 3646 3775 Shale & Lime 4789 Mississippi 3775 3860 Lime & Shale 4826 ELTD 3860 3950 Lime 3950 4043 Lime & Shale 4825 4043 Lime 4825 Rotary Total Depth DST #1 (4138-4180) 30", 45", 90", 60" Recovered 268' Muddy Water FFP's 95#-201#; IBHP 1259#; FBHP 1227# DST #2 (4259-4275) 30'', 45'', 90'', 60'' Recovered 496' SW FFP's 31#-287#; IBHP 1254#; FBHP 1219#. BHT 1280. DST #3 (4691-4737) 30", 30", 30", 30", 30" Recovered 15' Mud w/free oil in tool. IFP 52#; IBHP 72#; FFP 52#; FBHP 72# BHT 128°. Plugged and Abandoned. USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD **Date Received** 11 1 Jerry A. Langitelar Exec. Vice President April 25, 1975