

STATE OF KANSAS
STATE CORPORATION COMMISSION

15-193-000 26-00-00

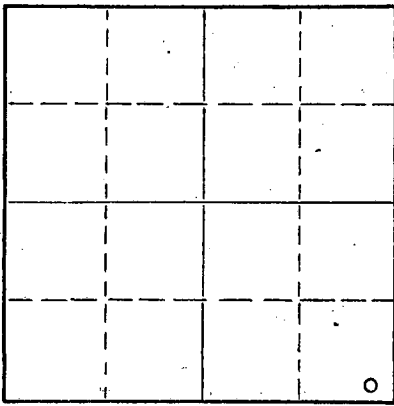
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Thomas County. Sec. 34 Twp. 9 Rge. (E) 34 (W)

Location as "NE/CNW&SW&" or footage from lines SE SE SE
Lease Owner The Derby Oil Company
Lease Name Kistler Well No. 1
Office Address Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 16, 19 54
Application for plugging filed September 16, 19 54
Application for plugging approved September 16, 19 54
Plugging commenced September 17, 19 54
Plugging completed September 17, 19 54
Reason for abandonment of well or producing formation Dry Hole

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 4960 Feet
Show depth and thickness of all water, oil and gas formations.

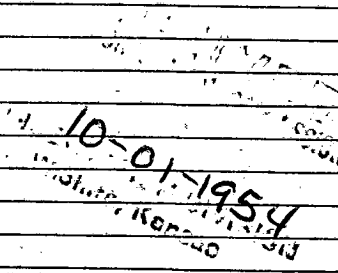
OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	304	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rotary mud to 285'
Plug @ 285' - 15 sacks cement
Rotary mud to 40'
Plug @ 40' - 10 sacks cement

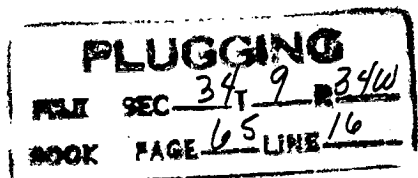
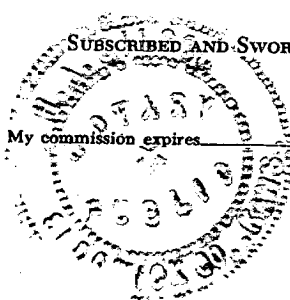


(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Nye & Snell Drilling Company
Address Hays, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Bill K. Henrichs (employee of owner) or (operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Box 1030, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of September, 19 54
My commission expires August 24, 1957
A. A. Bilson
Notary Public.

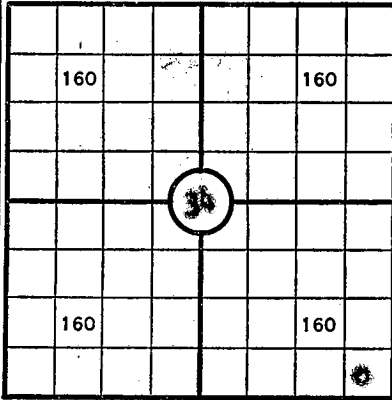


THE DERBY OIL COMPANY WELL RECORD

PRODUCTION DEPARTMENT

640 Acres

N



LEASE Kistler 15-193-00026-00-00 WELL NO. 1

RECORD COMPILED September 22, 1954 BY Bill E. Henrichs

LOCATION SE SE SE ACRES 320

330 FT. FROM East LINE 330 FT. FROM South LINE OF

SEC. 34 TWP. 9 RGE. 34W COUNTY Thomas STATE Ks

STAKED BY Glen W. Sloan, County Engr. DATE August 23, 1954

ELEVATION: GND. 3240 D.F. 3240 K.B. 3251

ALL MEASUREMENTS ARE FROM _____ WHICH IS _____ FT. ABOVE BRADEN HEAD.

POOL: _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	<u>8/29/54</u>	<u>9/17/54</u>	<u>0</u>	<u>4960</u>	<u>Eye & Snell</u>
CABLE					

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
				<u>Dry and Abandoned</u>

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
<u>10 1/2 IN.</u>	<u>310</u>	<u>8 5/8</u>	<u>240</u>	<u>8 rd</u>	<u>New, J-55, ea</u>	<u>304</u>	<u>200</u>	<u>Portland</u>	<u>Surface</u>	<u>2000 G.C., HOWCO</u>

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

PLUGGING
 FILE SEC 34 9 34W
 BOOK PAGE 16 16

RECEIVED
 12-10-1954
 CONSERVATION DIVISION
 Wichita, Kansas

WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Sand	0	40	40	Line & Shale	4735	4794	59
Sand & Clay	40	100	60	Line & Chert	4794	4875	81
Gravel	100	273	173	Sandy Lims	4875	4888	13
Shale	273	303	30	Line, Chert & Sand	4888	4925	37
Shale & Shells	303	380	77	Line, Chert	4925	4960	35
Shale	380	1960	1580	Rotary Total Depth	4960		
Sand & Shale	1960	2060	100				
Shale	2060	2154	94				
Chert, Shale, Redbed, Arb.	2154	2260	106				
Shale and Redbed	2260	2360	100				
Shale & Shells	2360	2530	170				
Anhydrite	2530	2660	130				
Redbed and Shale	2660	3060	400				
Shale & Lims	3060	3370	310				
Lims & Shale	3370	3455	85				
Lims & Sandy Shale	3455	3553	98				
Lims, Shale & Chert	3553	3608	55				
Lims & Shale	3608	3800	192				
Shale & Lims	3800	3884	84				
Lims & Shale	3884	3950	66				
Lims, Sand & Shale	3950	4010	60				
Lims & Shale	4010	4240	230				
Lims	4240	4285	45				
Lims & Shale	4285	4373	88				
Lims	4373	4388	15				
Lims & Shale	4388	4405	17				
Lims	4405	4480	75				
Lims & Shale	4480	4540	60				
Lims & Shale, Chert strk.	4540	4588	48				
Lims & Chert	4588	4606	18				
Lims, Shale, Chert strks	4606	4620	14				
Chert, Lims & Shale	4620	4638	18				
Lims & Shale	4638	4660	22				
Lims & Chert	4660	4700	40				
Lims, Chert & Shale	4700	4730	30				
Lims	4730	4735	5				

GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)
Fort Hays Lims	1160	/2122	Topoka Lims 3990 - 740
Base Fort Hays	1190	/2060	Keokuk Shale 4139 - 889
Greenhorn Lims	1404	/1846	Tornato Lims 4163 - 913
Graneros Lims	1510	/1740	Lansing Lims 4179 - 929
Dakota Group	1546	/1704	Marston 4488 - 1298
Base Blaine Anhy.	2450	/ 792	Congl. Sand 4786 - 1536
Cinnaron Anhy.	2773	/ 475	Mississippi 4804 - 1554
Fort Riley Dolo.	3170	/ 80	Rotary Total Depth 4962 - 1712
Wrexford Dolo.	3273	- 83	
Cottonwood Dolo.	3450	- 200	
Hays	3685	- 235	
Wabaussee Group	3710	- 460	
Terkio Lims	3820	- 570	
Howard Lims	3905	- 675	

WELL RECORD - (CONTINUED)

WELL NO. **1**

15-193-00026-00-00

LEASE

Kietler

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Lansing	4353	4375	60"	Rec. 150' sl to BOCN / 90' WCO / 270' BOCN, BHP 1070#, IFF 0#, FFF 190#, Static head 2480#
Lansing	4379	4388	30"	Weak blow 3", rec. 15' mud/fov specks oil, BHP 1150
Hernston	4549	4588	30"	Weak blow 5", rec. 8' mud, BHP 40#
Hernston	4594	4600	30"	Weak blow 4", rec. 15' mud, BHP 970# 1680#
Hernston	4616	4660	60"	Strong blow 60", rec. 3210' mud cut salt wtr, BHP/
Hernston	4690	4730	30"	Strong blow 30", rec. 1080' rotary mud, sl wtr cut, BHP 1620#

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Interlog Survey	Schlumberger	9-16-54

COMPLETION RECORD

Dry and Abandoned

RECEIVED
 OREGON OIL COMMISSION
 FEB 17 1955
 OIL DIVISION
 Salem, Oregon

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE					
QUANTITY (GALS.)					
MAX. TUB. PR.					
MAX. CAS'G PR.					
BLANKET					
HOURS					
METHOD					
OIL BEFORE					
OIL AFTER					
WATER BEFORE					
WATER AFTER					
DONE BY					

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	FINISH
900'	3/4°		September 17, 19 54	September 17, 19 54
1000'	3/4°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
1500'	3/4°		Rotary mud to 285'	
2500'	3/4°		Plug @ 285' - 15 sacks cement	
2900'	1°		Rotary mud to 40'	
3000'	3/4°		Plug @ 40' - 10 sacks cement	
4500'	3/4°			

ADDITIONAL INFORMATION & RECOMMENDATIONS