15-163-20517-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

State Corporation Commission	Rooks			c /	m /10c n		E) 16 (111)
P. O. Box 17027 Wichita, Kansas 67217		E/CNW#SW#"			Twp. <u>105</u> Rg I NW SE	;e (E)(W)
Wichita, Kansas 67217	Location as Ni	Abercrom	bie Dril	W WO C			
	Lease Name	CONCED				Well N	io. 1
	Office Address	0.01 11:4-	n Center	, Wichita	ı, Kansas	67202	
<u> </u>		ell (completed	as Oil, Gas or	Dry Hole)	Dry I		
	Date well com				February		1974_
	Application for	plugging filed		rbally)	February		1974_
	Application for	plugging approv	red (ver	rbally)	February		1974_
	Plugging comm	enced			February		1974_
	Plugging compl				February		1974
	Reason for abar	ndonment of wel	l or producing	formation	Dry I	10 LE	
						·	
	. 1	well is abandon					19
Locate well correctly on above		obtained from Yes	the Conserva	ation Division	or its agents b	etore plugg	ing was com-
Section Plat	menced?		ill Mass	ev	·		<u>,</u>
Name of Conservation Agent who s	upervised plugging of diff	3 W CAL			_ Total Depth	of Well	3460 Feet
Producing formation Show depth and thickness of all wa			, Doctori		_ rotal Depth	J	
						•	
OIL, CAS OR WATER RECO	PRDS					CASING	RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PUL	LLED DUT
	·	ļ	ļ				<u> </u>
		ļ				-	· · · · · · · · · · · · · · · · · · ·
		······································					
	- 	ļ					
	at 185' w/20 sx at 40' w/10 sx. 9;15 a.m. 2-26-			RECE CORPORATION MAR 5 S-05 RVATION I	IVED ON COMMISSION 1974 1977 1977 1978 1978 1978 1978 1978 1978		
		<u> </u>	 -				·
- A							
	(If additional	description is neces	sary, use BACK	of this sheet)	 		
Name of Plugging Contractor	Abercrombie D	rilling, I	nc.				
Address	801 Union Cen	ter, Wichi	ta, Kansa	as 67202	·		
STATE OF KANSAS	COU	NTY OFS	EDGWICK		S8.		
Jerry A. I				wner) or (ov	mer or operator) of the ob	
well, being first duly sworn on oatl above-described well as filed and the	h, says: That I have know hat the same are true an	owledge of the	acts, statemen	nts, and matt	ers herein conta	ined and t	he log of the
		(10.		- La -	100	//
		(Signature)	jerr	711	fxing	ver	11
		/ <u>-/</u>	801 Union	Center,		Kansas	67202
*SUBSCRIBED AND SWORN TO be	fore me this 1st		Mark	9 h	(Address)	7/.	
The state of the s	mc dis	eray or		1	, 19.	<u>74</u>	
		<u> </u>	L) l	verly	Man.	<u>~</u>	
My commission expires A Februar	y 10, 1975	· · ·		Bev <i>eft</i> ly	Mann	Note	ary Public.

		O		•	\mathbf{C}).		
KANSAS DRILLER	s LOG			• • • • • • • • • • • • • • • • • • •		s.	<u>4</u> т. 10	R. 18 W
4844	149	20 5	: :17	20		1		W NW SE
API No. 15 —	163 County		umber	<i>)</i> -				•
Operator	•	· · · · · · · · · · · · · · · · · · ·				7 "		0 Acres
Abercrombie Addres 801 Union Ce			ansas 6720	12		4		N
According to the control of the cont			411343 07 20	, <u> </u>			160	160
Well No.	Lease Name Conger						$ \{-\}-\}-$	
Footage Location	Conger	·	· · · · · · · · · · · · · · · · · · ·			1		QHHI
1650 feet fron Xi	(S) line		2310 feet	from (E) (WX	line	_		
Principal Contractor Abercrombie	Drilling	1	ologist Jack K.	. Wharton	•		160	160
Spud Date	DETTIMES		al Depth	P.B.T.D.		7		well correctly
February 19	, 1974		3460'	·			v.: Gr	
Date Completed February 26	, 1974	Oil	Purchaser		* = " :	DF	1943	кв1945
		1	CASING	RECORD				•
Report of all strings	s set — surface,	intermediate	, production, e	tc.				
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	Type cement	•	Sacks	Type and percent additives
Surface Csg.	12½"	8-5/8'	•	211 K.B.	Sunset		150	
	LINER RECOF	RD.			PEI	FORAT	ION RECOR	•
Top, ft. B	ottom, ft.	Sacks	cement	Shots	per ft.	Sixe	& type	Depth interval
s and the same	TUBING RECO	RD						
Size 5	etting depth	- I	set at	-				
	A	CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECORO	FAR	<u> </u>	
	Amou	int and kind of	f material used			CORPO	RATI VED	th interval treated
					Son O	MAR	RATION COMM	//so.
					W:	PVA P	5 1974	·0.5/0/V
					- 10	HATIC	W DIVISION	
			********	OBUSTION			Sas TON	
Date of first production		Deadus	INITIAL PR	ODUCTION	as lift, etc.)			
Para or mor production		Fronci					· , ~ . ·	
RATE OF PRODUCTION PER 24 HOURS	Oit	6	Gas		Water MCF		Gas- bbls.	oil ratio CFP
Disposition of gas (vented,	used on lease or s	sold)			Producing i	nterval (5)	
							·	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830-Sc.: Meridian—(P.O.-Box—17027), Wichita, Kansas_66217, Phone AC.316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	BOTTOM	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIVE	ARKERS, LOGS RUN VE INFORMATION DEPTH
## WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all cluding depth interval tested, cushion used, time tool open, flowing and shut-in press FORMATION DESCRIPTION, CONTENTS, ETC. TOP Sand & Shale Shale & Shells Sand 425 Shale 520 Sand 710 Shale 815 Anhydrite 1115 Shale 1151 Lime and Shale 1290 Lime and Shale 1730 Shale and Lime 1290 Lime and Shale 1495 Lime Rotary Total Depth 2495 DST #1 (3050-80) 15" - 30" - 30" - 30" Weak blow, dead in 5". Rec. 15' mud, w/spots of oil. IFP 42-42#, IBHP 63# FFP 42-46#, FBHP 53#. T 99°. DST #2 (3090-3130) 15" - 30" - 60" - 30". Fair blow for 15". Rec. 90' mud no show. IFP 42-42#, IBHP 679#, FFP 3-63#, T 101°. DST #3 (3130-3156) 15" - 30" - 60" - 30". Rec. 870' salt water. IFP 53-138#,	213 425 520 710 815 1115 1151 1730 2290 2495 2855	OR OTHER DESCRIPTI	VE INFORMATION
### Properties of porosity and contents thereof; cored intervals, and all suding depth interval tested, cushion used, time tool open, flowing and shut-in press formation description, CONTENTS, ETC. Sand & Shale	213 425 520 710 815 1115 1151 1730 2290 2495 2855	OR OTHER DESCRIPTI	VE INFORMATION
Sand & Shale Shale & Shells Sand Shale Shale Shale Sand Shale Sand Shale Shale Sand Shale Shale Sand Shale Shale Shale Shale Shale Lime and Shale Lime and Shale Lime and Shale Lime Shale and Lime Lime Shale Lime Shale Lime Shale Lime Shale Lime Shale S	213 425 520 710 815 1115 1151 1730 2290 2495 2855	NAME	DEPTH
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TONE 000%, FFF TOT-050%, FDNF 004%.	FBHP 667#.		
USE ADDITIONAL SHEETS, IF NECESSARY,			

Date