

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7439  
name Acme Oil Corporation  
address 6235 West Kellogg  
City/State/Zip Wichita, Kansas 67209

Operator Contact Person M. Eugene Torline  
Phone 316-943-2363

Contractor: license # 5302  
name Red Tiger Drilling

Wellsite Geologist M. Eugene Torline  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/01/85 10/10/85 10.10.85  
Spud Date Date Reached TD Completion Date

3,487' Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 211 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 173-20,744-00-00

County Sedgwick

NE NE SE Sec 4 Twp 26S Rge 2 West

2310 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

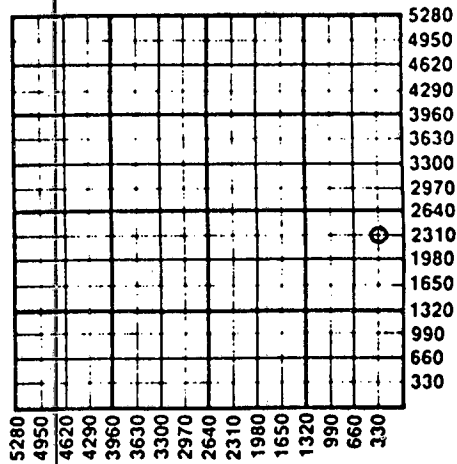
Lease Name Timmerkamp "B" Well# 2

Field Name Fairview NE

Producing Formation Arbuckle

Elevation: Ground 1388 KB 1393

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water... 3000 Ft North From Southeast Corner and  
(Stream/Pond/etc.) 4900 Ft West From Southeast Corner  
Sec 5 Twp 26SRge 2  East  West  
 Other (explain) Charles Poe, Wichita, Ks.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers-time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. Eugene Torline  
Title President Date 10/18/85

Subscribed and sworn to before me this 18th day of October 19 85

Notary Public SUE HUTCHINS  
Date Commission Expires June 25, 1988

SUE HUTCHINS  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXP. 6-25-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECORDED (7-84)  
STATE CORPORATION COMMISSION  
10/21/85  
OCT 21 1985

Operator Name Acme Oil Corporation Lease Name Timmerkamp Well# 2 SEC 4 TWP 26S RGE 2  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Kansas City	2436 (-1043)	2600
Base Kansas City	2601 (-1208)	-
Burgess Sand	2886 (-1493)	2890
Mississippian	2890 (1497)	3180
Kinderhook	3180 (-1787)	3237
Hunton	3237 (-1844)	3278
Viola	3278 (-1885)	3299
Simpson	3299 (-1906)	3385
Arbuckle	3385 (-1992)	-
Rotary Total Depth	3488 (-2095)	-

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used <input type="checkbox"/> sur							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	15"	10 3/4"	35#	211'	common	165	3% .cc.
	9 7/8"	7"	23#	3392	60/40 poz	240	2% .cc.

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(amount and kind of material used)	Depth

<b>TUBING RECORD</b>	size	set at	packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL**  
 Dually Completed.  
 Commingled