

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

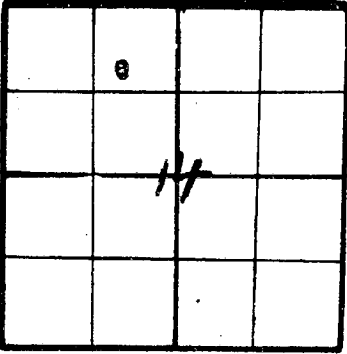
OPERATOR Wichita Iron & Metals Corp. API NO. 15-173-20,419 -00-00  
 ADDRESS P. O. Box 13021 COUNTY Sedgwick  
Wichita, Kansas 67213 FIELD GREENWICH  
 \*\*CONTACT PERSON \_\_\_\_\_ LEASE Hamant "B"

PURCHASER Clear Creek WELL NO. B-3 <sup>KCC</sup> <sub>244</sub>  
 ADDRESS McPherson, KS STATE CORPORATION **RECEIVED** WELL LOCATION 660' SNL & 1070' EWL

**MAR 26 1982**

DRILLING CONTRACTOR R. R. A., Inc. CONSERVATION DIVISION Wichita Kansas the SEC. 14 TWP. 26S RGE. 2E

ADDRESS 510 Hardage Center  
Wichita, Kansas 67202



PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3151' PBDT \_\_\_\_\_  
 SPUD DATE 10-23-81 DATE COMPLETED 10-31-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New) ~~(X) (S) (X)~~ casing. MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8-5/8		207	Common	205	2 SX. Gel, 8 SX. CC, 2 SX. hu

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 STATE CORPORATION  
**APR 8 1982**

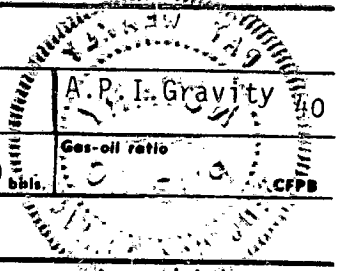
CONSERVATION DIVISION LINER RECORD			PERFORATION RECORD		
Top	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			none		

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8 OD	3150	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

**RECEIVED**  
 STATE CORPORATION  
**3/26/82**  
**MAR 26 1982**  
 CONSERVATION DIVISION  
 Wichita Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Oil	Gas
1/82	Pumping	87 bbls.	
RATE OF PRODUCTION PER 24 HOURS	Water	Gas	Gas-oil ratio
	MCF %	300 bbls.	
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		



\*\* The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 160'  
 Estimated height of cement behind pipe 2400'

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<div style="position: absolute; top: 380px; left: 240px;">N</div>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Ray Stekoll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS superintendent FOR Wichita Iron & Metal OPERATOR OF THE Hamant 'B' #3 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF October 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Ray Stekoll

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25 DAY OF October 1 19 82

Lawrence  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4/6/84

DRILLER'S LOG

15-173-20419-00-06

Wichita Iron & Metals Corp.  
Hamant No. 3 "B"  
660' SNL & 1070' EWL  
Sec. 14-T26S-R2E  
Sedgwick County, Kansas

Commenced: 10-23-81  
Completed: 10-31-81

Surface Casing: 207' of 8-5/8"  
Cemented W/

<u>Formation</u>	<u>Depth</u>
Surface Hole	0 - 215
Shale & Lime	215 - 2405
Kansas City	2405 - 2527
Lime & Shale	2527 - 2730
Shale & Lime	2730 - 2847
Shale	2847 - 2850
Mississippi	2850 - 3014
Lime & Shale	3014 - 3151
Hunton	3151 T.D.

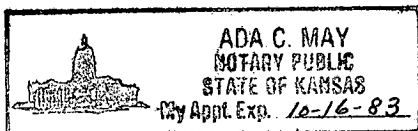
I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

R. R. A., Inc.

*R. R. Abderhalden*  
By: R. R. Abderhalden

STATE OF KANSAS:—ss:

Subscribed and sworn to before me this 3rd day of November 1981.



*Ada C. May*  
Notary Public Ada C. May

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 8 1982  
CONSERVATION DIVISION  
Wichita, Kansas

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STATE CORPORATION COMMISSION  
MAR 26 1982  
CONSERVATION DIVISION  
Wichita, Kansas

15-173-20419-00-00



Home Office: Wichita, Kansas 67201

P.O. Box 1599 (316) 262-5861

Company Wichita Iron & Metals Corporation Lease & Well No. Hamant "B" #3  
 Elevation 1363 Formation Hunton Effective Pay - Ft. Ticket No. 1276  
 Date 10/30 /81 Sec. 14 Twp. 26S Range 2E County Butler State Kansas  
 Test Approved by George A. McCaleb Western Representative Kenny Kirkendall

Formation Test No. 2 Interval Tested from 3092 ft. to 3151 ft. Total Depth 3151 ft.  
 Packer Depth 3092 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Packer Depth 3087 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.  
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3097 ft. Recorder Number 2605 Cap. 4100  
 Bottom Recorder Depth (Outside) 3102 ft. Recorder Number 10979 Cap. 4150  
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor R.R. A. Drlg. Rig #1 Drill Collar Length 390 I. D. - in.  
 Mud Type chemical Viscosity 50 Weight Pipe Length - I. D. - in.  
 Weight 9.5 Water Loss 11.2 cc. Drill Pipe Length 2682 I. D. - in.  
 Chlorides 5,000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 OD in.  
 Jars: Make - Serial Number - Anchor Length 59 ft. Size 5 1/2 OD in.  
 Did Well Flow? No Reversed Out - Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.  
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Good blow throughout test.

Recovered 1525 ft. of Free oil gassy  
 Recovered 366 ft. of Heavy oil cut mud gassy 50% mud; 5% oil  
 Recovered 610 ft. of Very slightly oil cut muddy salt water 10% oil; 10% mud; 80% water  
 Recovered ft. of  
 Recovered ft. of

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**STATE CORPORATION COMMISSION**  
**MAR 26 1982**

Remarks:

**CONSERVATION DIVISION**  
**WICHITA KANSAS**

Time Set Packer(s) 12:40 A.M. P.M. Time Started Off Bottom 2:40 A.M. P.M. Maximum Temperature 113°  
 Initial Hydrostatic Pressure (A) 1577 P.S.I.  
 Initial Flow Period Minutes 30 (B) 193 P.S.I. to (C) 635 P.S.I.  
 Initial Closed In Period Minutes 30 (D) 1132 P.S.I.  
 Final Flow Period Minutes 30 (E) 729 P.S.I. to (F) 898 P.S.I.  
 Final Closed In Period Minutes 30 (G) 1131 P.S.I.  
 Final Hydrostatic Pressure (H) 1577 P.S.I.