

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6523
Name Kermit Schmidt Oil
Address Rt. 2 Box 4A
City/State/Zip Canton, Ks. 67428

Purchaser NCPA
McPherson, KS

Operator Contact Person Kermit Schmidt
Phone 316-628-4402

Contractor: License # 5133
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Donald Melland
Phone KC, KS

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

<u>.11-21-84</u>	<u>.11-29-84</u>	<u>.11-29-84</u>
Spud Date	Date Reached TD	Completion Date
<u>3345'</u>		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 211' KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-173-20,685-00-00

County Sedgwick

NW... SW... NW... Sec. 14 Twp. 26 Rge. 2 East West

3630 Ft North from Southeast Corner of Section
4790 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

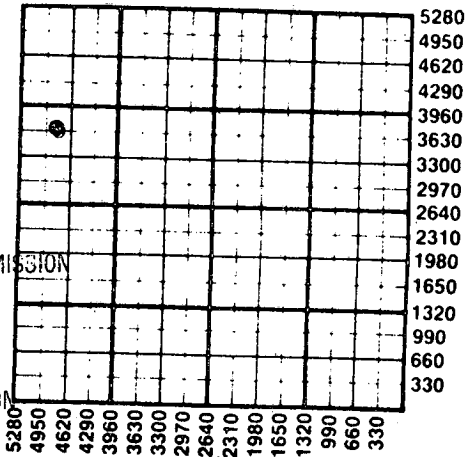
Lease Name Goodson Well # 1

Field Name Greenwich

Producing Formation Mountain

Elevation: Ground.....KB.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
12/17/84
DEC 17 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

- Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

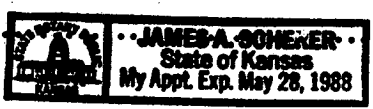
Signature Kermit Schmidt

Title Operator Date 12-14-84

Subscribed and sworn to before me this 14th day of December 1984

Notary Public JAMES A. SCHAEFER

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 14 Twp. 26 Rge. 2 E

SIDE TWO

Operator Name Kermit Schmidt Oil Lease Name Goodson Well # 1

Sec. 14 Twp. 26 Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
lime, shale	0	2193
Lans K.C.	2193	2720
K.C.	2720	2868
Miss	2868	3015
	3015	3140
Kinderhook	3140	
Hunton		
Viola		3298
Arbuckle	3298	3345
TD	3345	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		211' KB	Class A Common	160	3% CC
Production	7 7/8"	5 1/2"		3344' KB	360/40 Pozmix	140	2% Gel, 10% salt, 75% CFB2, 5# Gi

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record per sa	Depth
1	3302-3305	350 gallons 15% acid	3302
1	3162-3165	No treatment	

TUBING RECORD Size 2 1/2" Set At 3100 Packer at None Liner Run Yes No

Date of First Production Unknown Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
20 Bbls		MCF	35 Bbls	CFPB	40

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

