

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6523
Name Kermit Schmidt Oil Co.
Address R.R. #2 Box 4A
City/State/Zip Canton, Ks. 67428

Purchaser Conoco Inc.

Operator Contact Person Kermit Schmidt
Phone 316-628-4402

Contractor: License # 5302
Name Red Tiger Drilling Co.

Wellsite Geologist Donald J. Melland
Phone 316-241-4582

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
12-7-85 12-16-85 Delayed
Spud Date Date Reached TD Completion Date
3931
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton Services
Invoice # 088823

API No. 15-173-20-756-00-00
County Sedgwick
SW SW NW Sec. 14 Twp. 26 Rge. 2 X East West
3090
2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

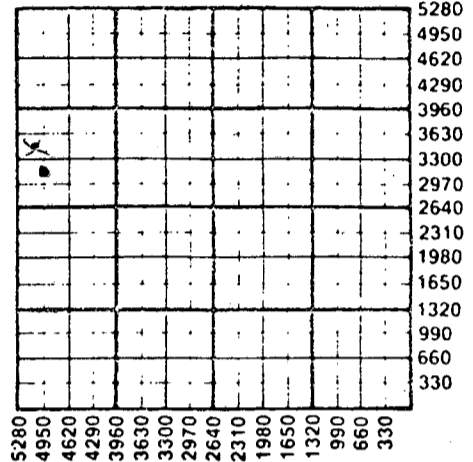
Lease Name Goodson Well # 2

Field Name Greenwich

Producing Formation Hunton

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

X Groundwater 3100 Ft North from Southeast Corner
(Well) 4900 Ft West from Southeast Corner of
Sec 14 Twp 26S Rge 2 X East West

Surface Water Ft North from Southeast Corner
(Stream, pond, etc) Ft West from Southeast Corner
Sec 14 Twp 26S Rge 2 X East West

Other (explain)
(purchased from city, R.W.D. #)
Robert Goodson Estate, McPherson, Ks

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kermit Schmidt
Title Operator Date 1-21-87

Subscribed and sworn to before me this 21 day of January 1987
Notary Public James A. Scherer

Date Commission Expires May 28, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

STATE CORPORATION COMMISSION

JAN 22 1987

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

Sec. 14 Twp. 26S Rge 2E

Operator Name Schmidt Oil Co. Lease Name Goodson Well # 2

Sec. 14 Twp. 26 Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

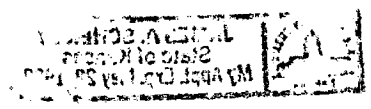
Name Top Bottom
 See Attached
 Donald J. Melland, Geologist
 See Attached
 Wire-Tech

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	207	Common	220	3CC
Production	7 7/8	5 1/2	14#	393 3393	60/40POZ	220	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



DONALD J. MELLAND * PETROLEUM GEOLOGIST

401 Peoples Bank Building * Post Office Box 783 * McPherson, Kansas 67460
Office (316) 241-7907 * Residence (316) 241-4582G E O L O G I C A L R E P O R TSchmidt Oil Co.
Goodson # 2
120'N SW SW NW, Sec. 14-26-2E
Field: Greenwich
Sedgwick County, KansasDecember 16, 1985
Elevation: 1383 KB
Comm: 12/7/85; Comp: 12/16/85
Casing: 8-5/8" @ 207'/200sx.
5-1/2" @ 3393'/220sx.FORMATION TOPS

	<u>Sample</u>	<u>Electric Log</u>
Kansas City	2411 (-1028)	2408 (-1025)
Base Kansas City	2576 (-1193)	2572 (-1189)
Mississippian	2876 (-1493)	2872 (-1489)
Kinderhook Shale	3116 (-1733)	3112 (-1729)
Hunton	3169 (-1786)	3166 (-1783)
Viola	3217 (-1834)	3212 (-1829)
Simpson Shale	3348 (-1965)	3344 (-1961)
Arbuckle	3306 (-1923)	3302 (-1919)
RTD	3931 (-2548)	3930 (-2547)

Cores: None

Drill Stem Tests: None

Electrical Logs: A Radiation Guard log was run at total depth by Wire-Tech.

Gas Detector: None

Measurements: Were taken from Kelly bushing, 5 feet above ground level. The following measurements have been corrected from drilling time to correspond with the electric log.

FORMATION SUMMARYKANSAS CITY

2470-2472 Limestone: light buff, finely crystalline, oolitic, small amount of poor and fair porosity, trace to small amount of live oil, no odor. This zone should be considered for testing before well is abandoned.

STATE CORPORATION COMMISSION

JAN 22 1986

CONSERVATION DIVISION
Wichita, KansasC
O
P
Y

MISSISSIPPIAN

2876-2884 Chert: white and buff, sharp and leached, poor and fair porosity in leached, staining in porosity and a trace of live oil, no odor. This zone should be considered for testing in this well or the corresponding zone in the # 1 well.

HUNTOI

3167-3169 Dolomite: buff to tan, finely to medium crystalline, sucrosic, fair crystalline porosity, show of oil, strong odor. This zone should be tested.

3194-3196 Dolomite: grayish mottled and buff, coarsely crystalline, poor with a small amount of fair porosity, show of oil, fair odor. This zone should be considered for testing.

ARBUCKLE

3304-3306 Dolomite: light buff, coarsely crystalline, poor porosity, show of oil, fair odor. It is believed this zone does not warrant testing by itself, but could be considered for testing with the following zone.

3315-3317 Dolomite: tan, medium crystalline, poor and fair intercrystalline porosity, show of oil, fair odor. This zone should be tested.

RECOMMENDATIONS

It is recommended that casing be set at a depth of 3393 feet and the recommended zones tested.

Respectfully submitted,

Donald J. Melland

DJM/f

STATE COLLEGE OF COMMERCE

JAN 22 1961

CONSERVATION DIVISION
Wichita, Kansas

COPY

DRILLING TIME

Schmidt Oil Co.
Goodson # 2

Sec. 14-26-2E
120'N SW SW NW

Elevation: 1393 KB
Sedgwick County, Kansas

Depth	Time					Remarks					
2300-2310	1	1	2	2	2	1	2	1	1	1	
20	2	2	2	2	2	3	3	3	2	2	
30	3	2	2	2	3	3	1	1	1	1	
40	1	2	2	1	2	2	1	2	1	2	
50	1	1	1	1	1	1	2	1	2	2	
60	2	2	2	2	2	2	2	2	2	1	
70	2	2	3	2	2	2	2	3	2	2	
80	2	2	3	2	2	2	2	2	2	3	
90	2	3	2	3	3	3	3	3	3	3	
2390-2400	3	2	3	3	3	2	3	3	2	3	
10	3	3	2	2	3	2	2	2	2	2	
20	1	3	3	4	4	4	3	3	3	3	
30	3	2	2	3	2	2	3	2	4	3	
40	2	2	3	2	3	3	3	2	3	5	
50	4	4	4	3	2	1	3	2	2	2	
60	2	3	3	3	2	2	3	2	2	3	
70	2	2	2	2	2	3	3	3	2	2	
80	2	2	2	1	1	1 1/2	1	1 1/2	1 1/2	1 1/2	
90	1 1/2	1	1	1	1	1	1	1	1	1	
2490-2500	1	1	1	1	3	4	2	2	2	1	
10	2	1	2	2	2	3	2	3	2	2	
20	2	1	2	3	3	3	3	3	3	3	
30	2	2	1	2	3	2	3	2	3	2	
40	2	2	2	2	1	2	1	2	2	2	
50	2	3	3	3	3	4	3	1	2	1	
60	2	2	1	1	1	1	1	2	1	1	Trip @ 2557'
70	3	2	3	1	1	2	2	2	2	3	
80	2	3	3	2	3	3	2	2	3	2	
90	2	2	2	3	2	2	2	2	2	2	
2590-2600	2	2	2	2	1	2	2	1	2	1	
10	2	2	2	2	3	3	3	3	2	3	
20	3	3	3	3	3	3	2	3	3	3	
30	3	3	2	3	3	3	2	3	2	2	
40	2	3	2	2	3	2	3	1	2	1	
50	2	2	2	2	3	2	3	2	3	3	
60	3	3	2	2	3	3	3	4	1	2	
70	3	3	2	2	3	2	3	2	3	2	
80	2	3	2	3	2	1	2	2	2	2	
90	2	2	2	3	2	2	2	2	2	1	
2690-2700	1	1	2	2	2	2	2	2	2	2	

COPY

STATE CONF. & COMMISSION

JAN 22 1966

CONSERVATION DIVISION
Wichita Kansas

Depth	Time					Remarks									
2700-2710	1	1	1	1	1	1	1	1	1	1					
20	1	1	1	2	1	1	2	1	1	2					
30	2	2	3	2	2	2	1	2	2	2					
40	2	2	2	2	1	2	2	1	2	2					
50	1	2	2	2	1	2	2	1	1	2					
60	2	2	2	2	1	2	2	1	1	2					
70	2	2	2	2	2	1	2	2	3	2					
80	2	2	2	3	2	2	2	2	1	1					
90	2	2	2	1	1	1	1	1	2	2					
2790-2800	2	2	2	2	2	2	2	2	2	2					
10	2	2	2	2	1	1	1	2	2	2					
20	1	1	1	2	2	2	2	2	1	1					
30	2	2	2	2	3	2	2	2	2	1					
40	1	1	1	1	2	1	1	1	1	1					
50	1	1	1	2	2	3	2	1	2	1					
60	1	1	1	1	2	2	2	2	2	2					
70	1	2	1	2	1	2	1	2	2	2					
80	2	2	2	2	2	2	1	1	1	1					
90	1	1	1	1	1	1	1	1	1	1					
2890-2900	1	1	1	1	1	1	1	1	1	1					
10	1	1	1	1	1	1	2	2	1	2					
20	1	2	1	2	2	2	2	2	1	2					
30	1	2	2	1	1	1	1	1	2	1					
40	1	1	1	1	1	1	1	1	1	1					
50	1	1	2	2	3	1	4	3	3	3					
60	3	3	2	3	4	2	3	3	3	3					
70	3	4	3	3	3	3	3	3	3	2					
80	3	3	3	3	3	4	3	4	4	3					
90	4	3	4	3	2	3	4	4	3	4					
2990-3000	4	4	5	5	4	4	3	3	3	4					
10	3	4	3	4	3	4	5	4	4	2					
20	3	3	2	3	2	2	2	2	3	2					
30	3	4	3	4	4	3	4	4	4	4					
40	4	3	3	3	4	4	3	3	3	3					
50	3	3	4	3	3	3	3	3	3	4					
60	3	4	4	3	3	3	3	3	3	2					
70	4	2	3	3	2	3	3	3	3	3					
80	3	3	3	3	3	2	3	2	3	2					
90	3	3	2	3	2	2	3	3	2	3					
3090-3100	2	3	3	2	3	1	3	3	3	2					

COPY

STATE CORRECTION COMMISSION

JAN 22 1967

CONSERVATION DIVISION
Wichita, Kansas

Depth	Time					Remarks					
3100-3110	3	3	3	3	2	3	3	3	3	3	
20	3	3	2	3	3	4	3	3	2	2	
30	3	3	2	2	3	3	3	3	3	3	
40	2	3	3	3	3	2	3	2	3	2	
50	2	2	3	2	2	3	2	3	3	2	
60	3	2	3	2	2	3	2	3	2	3	
70	3	3	2	2	3	2	3	2	2	1	
80	2	2	2	1	1	1	1	1	2	2	
90	1	1	2	2	2	2	1	2	1	1	
3190-3200	1	3	2	2	5	4	3	4	4	3	
10	2	3	3	3	3	3	3	2	3	2	
20	3	3	3	2	2	3	2	4	4	4	
30	4	3	3	2	2	3	3	2	3	3	
40	3	2	2	2	2	3	3	3	3	3	
50	4	6	6	7	11	5	6	4	9	14	
60	8	5	8	11	4	5	9	10	11	7	
70	6	9	8	8	9	4	3	4	4	4	
80	4	5	9	7	8	8	8	5	6	5	
90	2	3	3	2	3	5	4	7	5	5	
3290-3300	6	7	8	8	9	9	2	1	1	2	
10	4	2	3	2	2	2	7	5	5	5	
20	5	4	3	3	7	7	6	5	8	7	
30	7	7	7	5	6	5	7	6	8	9	
40	7	6	5	4	7	7	6	3	6	4	
50	3	6	8	9	7	3	12	9	8	9	
60	8	7	7	7	7	6	7	7	7	8	
70	5	6	6	6	6	6	7	9	11	12	
80	12	3	10	7	7	7	7	7	7	7	
90	5	5	5	5	5	6	5	6	6	6	
3390-3400	5	5	6	5	6	6	7	6	5	7	
10	7	5	4	5	4	5	5	5	3	6	
20	7	8	8	4	6	7	8	7	5	11	
30	7	7	7	8	7	9	9	8	7	7	
40	7	7	8	6	6	7	6	7	8	6	
50	5	7	6	5	6	6	8	3	6	6	
60	7	7	6	6	7	6	7	7	8	8	
70	6	11	12	8	10	12	12	6	14	12	
80	9	6	6	4	3	4	5	5	5	4	Trip @ 3471'
90	3	4	5	6	5	4	5	6	3	5	
3490-3500	5	3	6	6	5	3	5	4	5	3	

COPY

STATE CORPORATION COMMISSION

JAN 22 1911

CONSERVATION DIVISION
Wichita, Kansas

Depth	Time					Remarks									
3500-3510	5	4	5	5	1	3	4	5	5	4					
20	4	5	6	4	5	5	5	4	4	3					
30	3	2	4	3	3	4	5	5	6	6					
40	7	5	3	3	4	4	5	5	4	3					
50	2	2	2	3	2	3	2	2	3	2					
60	3	3	3	3	4	4	3	3	3	3					
70	3	3	3	3	3	3	3	2	3	3					
80	3	3	3	4	3	3	3	3	3	4					
90	2	3	2	4	4	2	2	2	2	1					
3510-3600	2	2	3	3	4	3	2	3	1	2					
10	2	4	3	3	3	3	4	4	3	5					
20	4	4	3	4	5	5	4	5	4	4					
30	3	3	2	4	5	5	4	4	3	3					
40	4	4	3	3	3	3	3	5	3	3					
50	4	4	3	3	2	5	4	4	4	3					
60	3	3	4	3	4	4	3	3	2	4					
70	3	4	4	4	4	4	3	4	4	5					
80	3	4	4	3	4	5	4	4	5	4					
90	6	6	6	6	7	6	9	7	4	7					
3600-3700	6	6	6	6	3	5	5	3	4	4					
10	4	6	7	6	9	7	7	6	8	4					
20	7	5	6	9	8	12	8	6	8	9					
30	6	6	5	5	6	7	7	3	8	8					
40	9	9	7	8	7	7	6	8	9	8					
50	9	8	6	4	7	6	6	7	7	4					
60	4	4	3	6	6	5	5	5	5	4					
70	4	3	4	4	3	5	4	4	3	5					
80	4	4	5	5	4	5	6	4	5	7					
90	6	6	5	7	7	6	6	5	5	6					
3790-3800	6	5	6	6	6	8	6	5	9	6					
10	7	6	4	4	5	6	7	7	7	6					
20	6	5	6	6	6	6	5	7	5	5					
30	2	2	2	4	3	4	4	5	5	3					
40	3	3	3	4	4	5	4	4	3	4					
50	3	5	3	5	2	2	5	3	3	4					
60	4	4	4	5	5	2	4	3	4	4					
70	4	4	4	3	3	4	5	4	5	4					
80	3	4	4	4	4	5	4	2	4	3					
90	4	3	7	4	6	6	6	6	5	6					
3890-3900	5	5	6	5	5	6	6	6	4	6					
10	5	5	5	5	7	6	6	7	6	5					
20	6	6	4	4	5	6	5	5	6	5					
30	5	5	4	5	5	5	6	3	5	5					
3930-3931	5														

COPY