

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aspen Oil, Inc. (LKM Resources)

ADDRESS 7701 E. Kellogg Suite 575, Wichita, Ks. 67207

**CONTACT PERSON Wesley Hansen PHONE (316) 688-5521

PURCHASER Koch Oil Company ADDRESS P.O. Box 2256 Wichita, Ks. 67201

DRILLING Contractor Aspen Oil, Inc. ADDRESS Same as above

PLUGGING Contractor N.A. ADDRESS CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 3330 PBSD -

SPUD DATE 11-24-81 DATE COMPLETED 4-28-82

ELEV: GR 1367' DF KB 1371'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 206' 8 5/8 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I, Wesley Hansen

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR) Aspen Oil, Inc.

OPERATOR OF THE Erdwien "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-C ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

API NO. 15-173-20,446-00-00

COUNTY Sedgwick

FIELD Fairview, NE

PROD. FORMATION Burgess

LEASE Erdwien "C"

WELL NO. No. 1

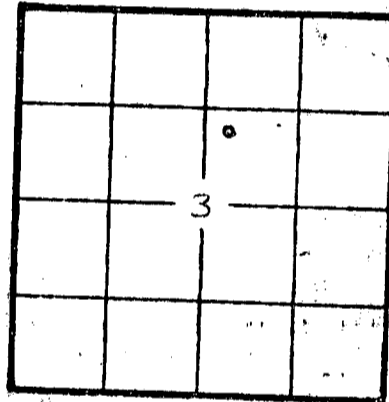
WELL LOCATION NW/SW/NE

330' Ft. from West Line and

990' Ft. from South Line of

the NE/4 SEC. 3 TWP. 26 RGE. 2E

WELL PLAT



KCC [checked] KGS [checked] (Office Use)

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 1982. CAROL A. HAMILTON, NOTARY PUBLIC - STATE OF KANSAS, MY APPT. EXPIRES 2-23-83

MY COMMISSION EXPIRES: 2-23-83

(S) Wesley Hansen, Carol A. Hamilton, NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS TOPS			SAMPLE TOPS	
Surface	0	220'		
Lime and Shale	220'	320'	Kansas City	2424'
Sand and Shale	320'	492'	Base/Kansas City	2591'
Shale and Sand	492'	612'	Burgess Sand	2873'
Sand and Shale	612'	1747'	Mississippi Chert	2915'
Lime and Shale	1747'	2015'		
Shale, Sand, with Lime	2015'	2295'	Viola	3230'
Lime and Shale	2295'	2525'		
Shale and Lime	2525'	2880'	Simpson	3296'
Lime and Shale	2880'	3336'	RTD	3336'
			NO OPEN HOLE LOGS	
DST. No. 1				
Interval:	2840'	2880'		
Times: 30"-60"-30"-60"				
Recovery: 60' GIP, 30' Clean Oil, 80' O&GCM				
IFP: 46-46 PSI				
FFP: 61-69 PSI				
ISIP: 765 PSI				
FSIP: 825 PSI				
BHT: 102°F				

RECEIVED
 MAY 10 1982
 OIL & GAS DIVISION
 WORKING RANGE

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		206	Common	175	3% Ca Cl
Production	7 7/8"	4 1/2"	9.5	3343	60/40 POZ MIX	150	2% Gel

LINER-RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2886'-88'

Size	Setting depth	Packer set at
		4 Reperf

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE-RECORD

Amount and kind of material used	Depth interval treated
Acidize - 125 Gal. 7 1/2% MCA	2886'-88'
Treat - 500 Gal diesel and Hyflo II	"
Mini Frac - 20 BBL gel; 6-sx 20/40 sand	"

Date of first production 4-28-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
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RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas MCF	Water 80 % 60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

NOT JIMAH-A JURAC
 OIL & GAS DIVISION
 STATE OF OKLAHOMA
 MAY 10 1982