

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6190 EXPIRATION DATE 6/30/84

OPERATOR William G. Ash API NO. 15-173-20,640-00-00

ADDRESS 500 North Sagebrush COUNTY Sedgwick

Wichita, Kansas 67230 FIELD Fairview, North

** CONTACT PERSON William G. Ash PROD. FORMATION Miss. Chat & Burg. Sd.
PHONE 316-733-5280

PURCHASER Mobil Oil Corp LEASE Vogt "B"

ADDRESS Box 900 WELL NO. 1 75' north

Dallas, Texas 75221 WELL LOCATION of NW SE SW

DRILLING Reynolds Drilling Co., Inc. 1065 Ft. from South Line and

CONTRACTOR ADDRESS 0201 College 1650 Ft. from West Line of (E)

Winfield, Kansas 67156 the SW (Qtr.) SEC 5 TWP 26S RGE 2

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3525' PBTD

SPUD DATE 4-6-84 DATE COMPLETED 4-15-84

ELEV: GR 1432 DF 1435 KB 1437

DRILLED WITH ~~(SABRE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 212' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES, AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Ash, being of lawful age, hereby certifies that:

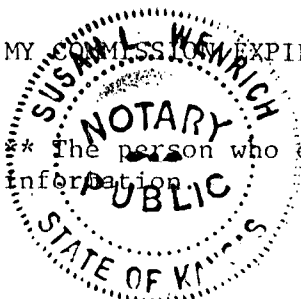
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William G. Ash (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of June, 1984.

Signature of Susan L. Wenrich (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-11-86



* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 6-18-84 JUN 18 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR William G. Ash

SE Vogt

C. 5 TWP. 26SRGE. 2

(E)

"B"-1

WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|--------------|--------------|
| x Check if no Drill Stem Tests Run. | | | | |
| Surface | 0 | 229 | Log Tops- | |
| | 229 | 334 | Kansas City | 2532 |
| | 334 | 398 | Base KC | 2698 |
| | 398 | 475 | Marmaton LM | 2792 |
| Lime & Shale | 475 | 750 | Burgess Sand | 2986 |
| Shale & Lime | 750 | 1050 | Mississippi | 2999 |
| Shale & Lime | 1050 | 1510 | Miss. Dolm. | 3002 |
| Lime & Shale | 1510 | 1745 | Miss. Chat | 3004 |
| Lime & Shale | 1745 | 1960 | Kinderhook | 3293 |
| | 1960 | 2305 | Hunton | 3361 |
| Lime & Shale | 2305 | 2420 | Viola | 3386 |
| Lime & Shale | 2420 | 2536 | Simpson Dolm | 3408 |
| | 2536 | 2685 | Simpson Sand | 3415 |
| | 2685 | 2790 | Arbuckle | 3500 |
| Kansas City Lime | 2790 | 2847 | | |
| Kansas City Lime | 2847 | 2934 | Great Guns: | Radiation- |
| Kansas City | 2934 | 2998 | | Guard & Dual |
| Shale & Lime | 2998 | 3013 | | Induction |
| Chert - Mississippi | 3013 | 3130 | | |
| | 3130 | 3224 | | |
| Mississippi Lime | 3224 | 3250 | | |
| Lime | 3250 | 3298 | | |
| | 3298 | 3350 | | |
| Lime & Shale | 3350 | 3370 | | |
| Kinderhook | 3370 | 3390 | | |
| Hunton | 3390 | 3397 | | |
| Makoda | 3397 | 3409 | | |
| Viola | 3409 | 3470 | | |
| | 3470 | 3513 | | |
| Shale & Sand | 3513 | 3520 | | |
| Arbuckle Lime | 3520 | 3525 | | |
| Arbuckle | | | | |
| ROTARY TOTAL DEPTH | | | | |

RELEASED
MAY 07 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | | 212' | Common | 165 | 3% cc |
| Production | 7 7/8" | 4 1/2" | | 3098' | 60-40 Poz-Mix | 165 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|-------------------|
| | | | 4 | 4 ft. DDP | 3001-3005 |
| | | | 4 | 1 ft. DDP | 2986 1/2-2987 1/2 |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|--|-----------------|
| Date of first production | Producing method. (flowing, pumping, gas lift, etc.) | Gravity 38°-40° |
|--------------------------|--|-----------------|

| | | | | | | |
|----------------------------|--------------------|-----|-----------|-----------|---------------|------|
| Estimated Production -I.P. | Oil <u>10 Bbls</u> | Gas | Water 95% | 200 bbls. | Gas-oil ratio | CFPB |
|----------------------------|--------------------|-----|-----------|-----------|---------------|------|

| | |
|--|--------------|
| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|