

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wichita Iron & Metals Corp., Inc.

API NO. 15-173-20,428-00-00

ADDRESS P. O. Box 13021

COUNTY Sedgwick

Wichita, Kansas 67213

FIELD Greenwich

**CONTACT PERSON Ray Stekoll

PROD. FORMATION Hunton

PHONE 267-3291

LEASE Lygrisse

PURCHASER _____

WELL NO. B-3

ADDRESS _____

WELL LOCATION _____

DRILLING CONTRACTOR R. R. A., Inc.

660 Ft. from North Line and

ADDRESS 510 Hardage Center

760 Ft. from East Line of

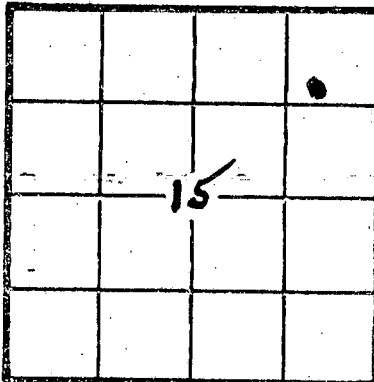
Wichita, Kansas 67202

the NE/4 SEC. 15 TWP. 26 RGE. 2E

PLUGGING CONTRACTOR _____

WELL PLAT

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 3168 KB PBTD _____

SPUD DATE 1-24-82 DATE COMPLETED 1-31-82

ELEV: GR 1375 DF _____ KB 1382

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 210' & 150 sx. DV Tool Used? _____

AFFIDAVIT

STATE OF _____, COUNTY OF _____ SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19 _____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION
APR 12 1982

(S) Ray Stekoll

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF March, 19 82.

Pat L. Weasley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 4/6/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Hole	0	219		
Lime & Shale	219	349		
Shale & Lime	349	2412		
Kansas City	2412	2666		
Shale & Lime	2666	2903		
Mississippi	2903	3010		
Lime & Shale	3010	3166		
Hunton	3166	3168T.D.		

Hunton-DST was as follows:

Recovered 180' gas in pipe, 125' gas cut oil, 900' mud cut oil (75% oil 25% mud 40% gravity)
DST was from 3105-3168

IHMP 1555#
IFMP 75-290#
ISIP 1150#
FFP 335-450#
FSIP 1150#
FHMP 1550#

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	216'	Common	150	3% CC
Production	7-7/8"	5-1/2"		3158' GL			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8" OD	3164	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4/2/82	Pumping	40

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.		% 280 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations