

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6738 EXPIRATION DATE 6/30/83

OPERATOR Wichita Iron & Metals Corp. API NO. 173-20523-00-00

ADDRESS Box 13021 COUNTY Sedgwick

Wichita, KS 67213 FIELD Greenwich

\*\* CONTACT PERSON Ray Stekoll PROD. FORMATION Hunton

PHONE (316) 267-3291

PURCHASER Clear Creek, Inc. LEASE Lygrisse

ADDRESS Box 1045 WELL NO. B-4

McPherson, KS WELL LOCATION

DRILLING R R A, Inc. 1150 Ft. from N Line and

CONTRACTOR ADDRESS Hardage Center - Suite 510 350 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 15 TWP 26 RGE 2 E

PLUGGING CONTRACTOR ADDRESS

Wichita, KS 67202

WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3166 PBT

SPUD DATE 10/7/82 DATE COMPLETED 10/14/82

ELEV: GR 1375 DF KB 1382

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8806

Amount of surface pipe set and cemented 215' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ray Stekoll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ray Stekoll (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of November, 1982



Par Weaker (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION 11/15/82 NOV 15 1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	217		
Lime, Shale & Sand	217	647		
Shale & Lime	647	1270		
Lime w/Shale & Sand	1270	1559		
Shale & Lime	1559	2090		
Lime w/Shale	2090	2196		
Lansing	2196	2248		
Shale & Lime	2248	2420		
Lime & Shale	2420	2918		
Mississippi	2918	2979		
Lime & Shale	2979	3085		
Misener	3085	3123		
Kinderhook	3123	3139		
Lime & Shale	3139	3166		
Hunton	3166	T.D.		
DST#1 3110-3166 30''-30''-30''-30''				
300' Gas in pipe IFP - 201-285				
300' Free gassy oil FFP - 360-391				
540' Mud cut oil ISIP - 1079				
60%oil - 40% mud FIIP - 1080				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		215	common	150 sx 160 sx	4% CC 3% CC-2% gel
Production		5 1/2	14#	3162	common	125 sx	2% gel-10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8 OD	3136	3086

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production 11/1/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 23 bbls.	Gas MCF 87 % 210 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

