

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5188
name Silver Creek Oil & Gas, Inc.
address 1900 N. Amidon, Suite 221
City/State/Zip Wichita, Kansas 67203

Operator Contact Person Gregory B. Porterfield
Phone 316-832-0603

Contractor: license # 5824
name Reynolds Drilling Co., Inc.

Wellsite Geologist H. C. Hopkins
Phone

PURCHASER Total Petroleum
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-11-84 10-29-84 ~~10-29-84~~ 9-28-85
Spud Date Date Reached TD Completion Date

3326'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 200 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15-173-20,675-00-00
County Sedgwick
NE SW NE Sec 15 Twp 27S Rge 2 East West
(location)
3630 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

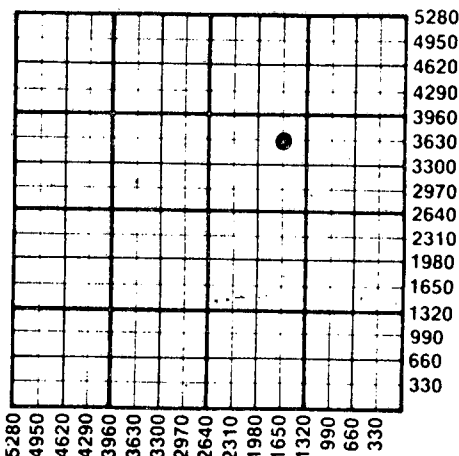
Lease Name H. C. Development Well# Hart #1

Field Name Minneka, west

Producing Formation 'tight hole'

Elevation: Ground 1377 KB 1382

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 10-3-85

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PRESIDENT Date 12-12-84

Subscribed and sworn to before me this 12 day of December 1984

Notary Public
State Commission Expires 6-10-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 15 Twp. 27 Rge. 2 E

SIDE TWO

Operator Name Silver Creek Oil & Gas, Inc. Lease Name HC Development HART #1 Well# SEC. 15.. TWP. 27S. RGE. 2E... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Sample
Kansas City	2457 (-1075)
BKC	2617 (-1235)
Conglomerate	2900 (-1518)
Mississippi	2912 (-1530)
Kinderhook	3159 (-1777)
Viola	3209 (-1827)
Simpson	3226 (-1844)
Arbuckle	3318 (-1936)

Name Top Bottom

No DST's

RELEASED
 JAN 16 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8-5/8	24#	207'	common	90 sx	3% CaCl
		5-1/2	15#	3314'	pozmix	50 sx	10 sx salt flush
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4 shots/per	3/98 to 3201			squeeze 18 sx			
4 shots/per	for squeeze 3260 to 3261			27 sx common			
4 shots/per	re/perf 3/98 to 3200			250 gal acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 7/8	set at 3200	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
11-26-84	Shut in until Salt Water Disposal has been completed.						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	60+ Bbls	- MCF	1000+ Bbls		40		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

3198 - 3200

Dually Completed.
 Commingled