

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5188
Name Silver Creek Oil & Gas, Inc.
Address 1900 N. Avdon, Suite 221
City/State/Zip Wichita, KS 67203

Purchaser

Operator Contact Person Greg Porterfield
Phone (316) 832-0603

Contractor: License # 5108
Name McAllister Drilling Co., Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- OIL SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-22-85 7-31-85 8-1-85
Spud Date Date Reached TD Completion Date

3525' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 201 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

A/T-I

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

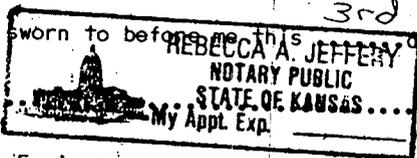
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Secretary Date Oct 3/1985

Subscribed and sworn to before me this 3rd day of October 1985
Notary Public



Date Commission Expires 2/5/89

Rebecca A. Jeffery

API NO. 15-173-20, 717-00-00

County Sedgwick

NE.. NE... NE.. Sec..15 Twp..27 Rge.2... East West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

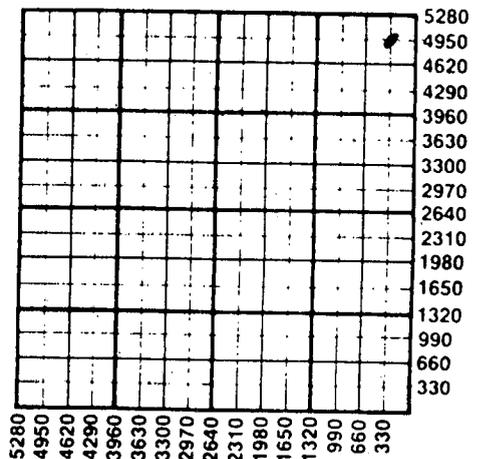
Lease Name H.C. Development- Hart Well #.2

Field Name Unnamed

Producing Formation None

Elevation: Ground 1354 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 15, Twp 27, Rge 2E

Operator Name Silver Creek Oil & Gas, Inc. Lease Name H. C. Development, Hartwell #...

Sec. 15 Twp. 27 Rge. 2 East West County Sedgwick

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Sample

Mississippi 2892 (-1533)
Viola 3171 (-1812)
Arbuckle 3290 (-1931)
TD 3525

Name Top Bottom

Sand & shale 0' 211'
Shale & lime 211' 3525'
Rotary total depth 3525'

DST #1 3174' to 3180'
20 - 30 - 60 - 30
21 - 137# 1182 ISIP
293 - 402# 1182 FSIP
900' salt water/scum oil

DST #2 3280' to 3286'
15 - 15 - 20 - 20
No Blow/leaking packer
21 - 21# 42# ISIP
213 - 235# 964# FSIP
340' drilling mud

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
SURFACE 13-1/4" 8-5/8" 201' 50/50 150 3% cc
PRODUCTION 7-7/8" 4-1/2" 10.5# 3308' 650 4% gel
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
- OPEN HOLE -
TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)
SWD
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls CFPB

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease

[X] Open Hole [] Perforation [] Other (Specify)

[] Dually Completed [] Commingled

RECEIVED STATE CORPORATION COMMISSION
OCT 7 1986
CONSERVATION DIVISION
Wichita, Kansas

10-7-86