

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6147 EXPIRATION DATE 6-30-83

OPERATOR Wiley Ash, Sr. API NO. 15-173-20,514-00-00

ADDRESS R.R. #1 Box 114 COUNTY Sedgwick

Rose Hill, Kansas 67133 FIELD Unnamed Extension

** CONTACT PERSON Wiley Ash, Sr. PROD. FORMATION Simpson

PHONE (316) 733- 2013

PURCHASER None LEASE Knock

ADDRESS WELL NO. 1

DRILLING Reynolds Drilling Co., Inc. WELL LOCATION SW NW SW

CONTRACTOR 330' Ft. from West Line and

ADDRESS 0201 College 1650 Ft. from South Line of

Winfield, Kansas 67156 the SW (Qtr.) SEC 10 TWP 28 RGE 2E

PLUGGING Reynolds Drilling CO., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 0201 College

Winfield, Kansas 67156

TOTAL DEPTH 3347' PBTD

SPUD DATE 8/19/82 DATE COMPLETED 8/25/82

ELEV: GR 1347 DF KB

KCC
KGS
SWD/REP
PLG.

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wiley R. Ash, Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wiley R. Ash, Sr.
(Name) Wiley R. Ash, Sr.

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of September, 19 82.



COMMISSION EXPIRES: December 11, 1982

Susan L. Hayes
(NOTARY PUBLIC) Susan L. Hayes

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 1982
9-13-82
CONSERVATION DIVISION
Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Wiley Ash, Sr.

LEASE Knock #1

SEC. 10 TWP. 28 RGE. 2E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale & Lime streaks	261	423	Stalnaker	2005-2131
Shale & Lime	423	758	Lansing	2208-2500
Shale & Lime	758	1240	Kansas City	2500-2850
Shale & Lime	1240	1543	Miss. Lime	2962-3166
Shale & Lime	1543	1859	Kinderhook	3166-3272
Shale & Lime & Sand	1859	2005	Simpson	3279-3347
Sand & Shale	2005	2144		
Shale & Lime	2144	2208		
Lime	2208	2378		
Lime & Shale	2378	2500		
Lime & Shale	2500	2518		
Lime & Shale	2518	2676		
Lime & Shale	2676	2703		
Lime	2703	2820		
Lime	2820	2850		
Lime	2850	2917		
Lime & Shale	2917	2962		
Lime	2962	3005		
Lime	3005	3082		
Lime	3082	3166		
Lime	3166	3221		
Lime & Shale	3221	3272		
Lime & Shale	3272	3279		
Lime & Shale	3279	3347		
R.T.D.	3347			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		250'	Common	250	3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bblr.	Gas MCF	Water %	Gas-oil ratio bbls.

Disposition of gas (vented, used on lease or sold)	Perforations

