

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6147 EXPIRATION DATE 6-30-85

OPERATOR Wiley R. Ash, Sr. API NO. 15-173-20,628-00-00

ADDRESS Route #1, Box 114, Rose Hill, Kansas 67133 COUNTY Sedgwick

FIELD \_\_\_\_\_

\*\* CONTACT PERSON SAME PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Bland

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 0201 College 990 Ft. from West Line of

Winfield, Kansas 67156 the NW (Qtr.) SEC 11 TWP 28 RGE 2E (E)

PLUGGING SAME WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3392' PBTD \_\_\_\_\_

SPUD DATE 2-3-84 DATE COMPLETED 2-11-84

ELEV: GR 1366 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~(GABBY)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 201' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wiley R. Ash, Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

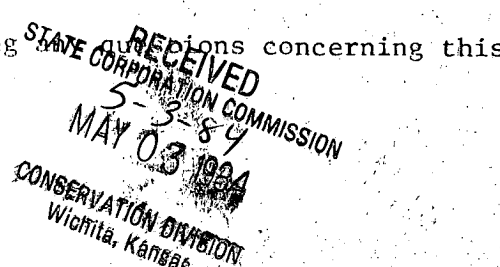
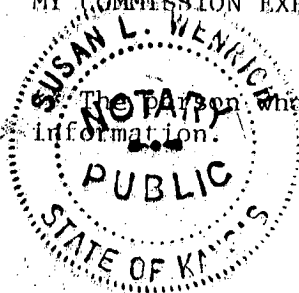
Wiley R. Ash, Sr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April

19 84

Susan L. Wenrich (NOTARY PUBLIC) Susan L. Wenrich

MY COMMISSION EXPIRES: December 11, 1986



The person who can be reached by phone regarding information.

Persons concerning this

OPERATOR

Wiley R. Ash, Sr.

LEASE Bland

SEC.

TWP.

RGE.

(E)  
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Shale & Sand		129		
	129	211		
Cement	170	214		
Shale & Sand	214	372		
Shale & Lime	372	755		
Shale & Lime	755	1045		
Lime & Shale	1045	1329		
Lime & Shale	1329	1630		
Lime & Shale	1630	1797		
Lime & Shale	1797	1921		
Lime & Shale	1921	1955		
Shale & Lime	1955	2180		
Lime & Shale	2180	2355		
Lime & Shale	2355	2510		
Kansas City Lime	2510	2540		
Kansas City Lime	2640	2713		
Shale	2713	2745		
Shale & Lime	2745	2845		
Lime	2845	2895		
Shale & Lime	2895	2965		
Shale & Lime	2965	2966		
Mississippi	2966	3087		
Mississippi	3087	3164		
Lime	3164	3168		
Kinderhook	3168	3274		
Simpson	3274	3310		
Shale	3310	3365		
Shale	3365	3368		
Arbuckle	3368	3392		
ROTARY TOTAL DEPTH	3392			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		201'		150	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
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Disposition of gas (vented, used on lease or sold)	Perforations
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