

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-- 173-208890000

County Sedgwick

00' W OF SE - SE - SE Sec. 7 Twp. 26S Rge. 2  E  W

330 Feet from (S)N (circle one) Line of Section  
430 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name Miller C Well # 4

Field Name Fariview

Producing Formation None

Elevation: Ground 1417 KB 1422

Total Depth 3444 PBD \_\_\_\_\_  
Inc.

Amount of Surface Pipe Set and Cemented at 202 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DAA JZ 8-27-97  
(Data must be collected from the Reserve Pit)

Chloride content 330 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th Street

City/State/Zip Newton, KS 67114-8827

Purchaser: N/A

Operator Contact Person: Klee R. Watchous

Phone (316)283-0232

Contractor: Name: Berentz Drilling Company,

License: 5892

Wellsite Geologist: Robert C. Patton

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4-30-96 5-8-96 5-9-96  
Spud Date Date Reached TD Completion Date  
N/A

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous  
Title President Date 6-19-96

Subscribed and sworn to before me this 19th day of June,  
19 96.

Notary Public Holly L. Phares

Date Commission Expires 10-6-99

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

HOLLY L. PHARES  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-6-99

Operator Name Palomino Petroleum, Inc.

Lease Name Miller C

Well # 4

Sec. 7 Twp. 26S Rge. 2  
 East  
 West

County Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>LKC</td> <td>2538</td> <td>-1116</td> </tr> <tr> <td>Miss.</td> <td>2994</td> <td>-1572</td> </tr> <tr> <td>Misner</td> <td>3321</td> <td>-1899</td> </tr> <tr> <td>Viola</td> <td>3352</td> <td>-1930</td> </tr> <tr> <td>Simpson Sh.</td> <td>3394</td> <td>-1972</td> </tr> <tr> <td>Simpson Sd.</td> <td>3407</td> <td>-1985</td> </tr> <tr> <td>RTD</td> <td>3444</td> <td>-2022</td> </tr> </tbody> </table>	Name	Top	Datum	LKC	2538	-1116	Miss.	2994	-1572	Misner	3321	-1899	Viola	3352	-1930	Simpson Sh.	3394	-1972	Simpson Sd.	3407	-1985	RTD	3444	-2022
Name	Top	Datum																							
LKC	2538	-1116																							
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Viola	3352	-1930																							
Simpson Sh.	3394	-1972																							
Simpson Sd.	3407	-1985																							
RTD	3444	-2022																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size/Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	202	Common	150	C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

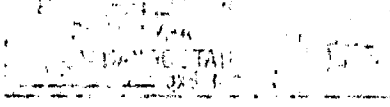
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



**DRILL-STEM TEST DATA**      15-173-20889

Well Name <b>Miller "C"</b>	Test No. <b>1</b>
Well Number <b>4</b>	Zone Tested <b>Sand</b>
Company <b>Palomino Petroleum Inc.</b>	Date <b>5/7/96</b>
Comp. Rep. <b>R Patton</b>	Tester <b>Don Fabricius</b>
Contractor <b>Berentz Drlg</b>	Ticket No. <b>3223</b>
Location <b>7-26-2</b>	Elevation

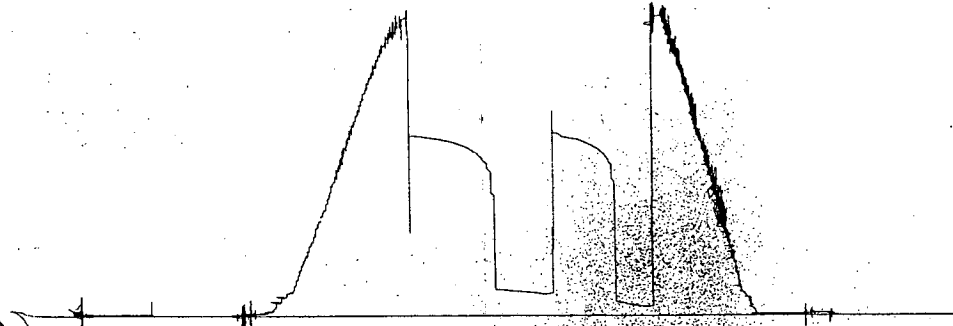
Recorder No. 3088      Clock Range 12      Recorder No. 4377      Clock Range 12  
Depth 3417                      Depth 3421  
Initial Hydro Mud Press. 1785      Initial Hydro Mud Press. 1787  
Initial Shut-in Press. 1105      Initial Shut-in Press. 1105  
Initial Flow Press. 35-82      Initial Flow Press. 35-82  
Final Flow Press. 105-141      Final Flow Press. 105-140  
Final Shut-in Press. 1082      Final Shut-in Press. 1077  
Final Hydro Mud Press. 1785      Final Hydro Mud Press. 1787  
Temperature \_\_\_\_\_      Tool Open Before I. S. I. 30      Mins.  
Mud Weight 9.6      Viscosity 44      Initial Shut-in 45      Mins.  
Fluid Loss 12.6      Flow Period 45      Mins.  
Interval Tested 3408-25      Final Shut-in 60      Mins.  
Top Packer Depth 3403      Surface Choke Size 1  
Bottom Packer Depth 3408      Bottom Choke Size 3/4  
Total Depth 3425      Main Hole Size 7 7/8  
Drill Pipe Size 4 1/2 X Hwt. 16.00      Rubber Size 6 3/4  
Drill Collar I. D. 2 1/4 Ft. Run 404  
Recovery—Total Feet \_\_\_\_\_  
Recovered 300 Feet Of Water  
Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_  
Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_  
Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_  
Remarks  
Weak building to fair blow thru-test

**THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS:** It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.  
It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not herein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

By \_\_\_\_\_  
Owner, Operator or his Agent

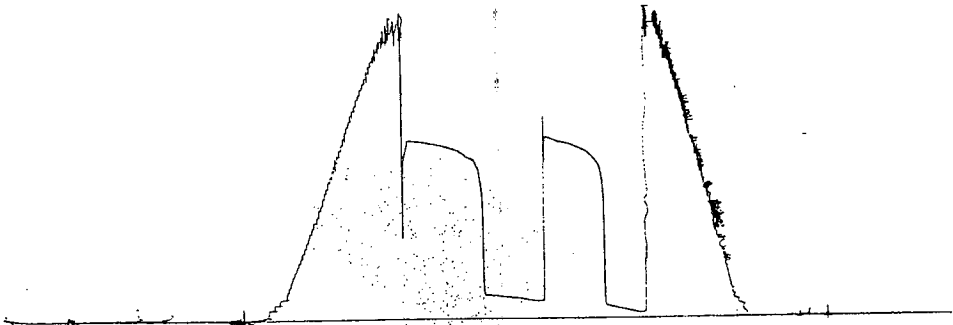
4397

3223



3088

3223



**DRILL-STEM TEST DATA**      15-173-20889

Well Name <b>Miller "C"</b>	Test No. <b>2</b>
Well Number <b>4</b>	Zone Tested <b>Sand</b>
Company <b>Palomino Petroleum Inc.</b>	Date <b>5/7/96</b>
Comp. Rep. <b>R Patton</b>	Tester <b>Don Fabricius</b>
Contractor <b>Berentz Drlg</b>	Ticket No. <b>3224</b>
Location <b>7-26-2</b>	Elevation

Recorder No. <u>3088</u>	Clock Range <u>12</u>	Recorder No. <u>4377</u>	Clock Range <u>12</u>
Depth <u>3436</u>		Depth <u>3440</u>	
Initial Hydro Mud Press. <u>1750</u>		Initial Hydro Mud Press. <u>1752</u>	
Initial Shut-in Press. <u>1105</u>		Initial Shut-in Press. <u>1100</u>	
Initial Flow Press. <u>23-23</u>		Initial Flow Press. <u>23-23</u>	
Final Flow Press. <u>23-23</u>		Final Flow Press. <u>23-23</u>	
Final Shut-in Press. <u>1036</u>		Final Shut-in Press. <u>1032</u>	
Final Hydro Mud Press. <u>1750</u>		Final Hydro Mud Press. <u>1752</u>	
Temperature _____		Tool Open Before I. S. I. <u>15</u>	Mins.
Mud Weight <u>9.0</u>	Viscosity <u>42</u>	Initial Shut-in <u>15</u>	Mins.
Fluid Loss <u>12</u>		Flow Period <u>15</u>	Mins.
Interval Tested <u>3426-44</u>		Final Shut-in <u>15</u>	Mins.
Top Packer Depth <u>3421</u>		Surface Choke Size <u>1</u>	
Bottom Packer Depth <u>3426</u>		Bottom Choke Size <u>3/4</u>	
Total Depth <u>3444</u>		Main Hole Size <u>7 7/8</u>	
Drill Pipe Size <u>4 1/2 X Hwt. 16.00</u>		Rubber Size <u>6 3/4</u>	
Drill Collar I. D. <u>2 1/4 Ft. Run 404</u>			

Recovery—Total Feet \_\_\_\_\_

Recovered 10 Feet Of Mud

Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_

Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_

Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_

Remarks

Very weak blow dead in 3 min

**THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS:** It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not herein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

By \_\_\_\_\_  
*Owner, Operator or his Agent*

3088

3224

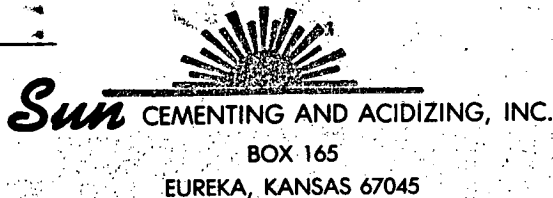


4397

3224



INVOICE NO. 5141



ORIGINAL

FOR CUSTOMER USE ONLY

DATE 5-1-96

Charge To

Palomino Petroleum, Inc.  
 4924 SE 84th St.  
 Newton, Ks. 67114-8827

Register No.	Voucher No.
Terms Approved	Price Approved
Calculations Checked	
Adjustments	
Accounting Distribution	
Audited	Final Approval

Your Order No. \_\_\_\_\_ Owner Palomino Petroleum, Inc.  
 Requisition No. \_\_\_\_\_ Contractor Berentz Drilling

Well No. #4 Depth 210 Farm Miller "C" Size Casing 8 5/8 County Sedgwick Sec. 7 Twp. 26 Rge. 2E

All Accounts Will Bear 18% Interest After <sup>30</sup>~~30~~ Days.

EQUIPMENT CHARGE Surface job

EQUIPMENT CHARGE Pump truck mileage

Bulk Cement	115	Sacks	@	5.46
Lite Wate Cement		Sacks	@	
Pozmix		Sacks	@	
Salt		Pounds	@	
Cal. Cl.	325	Pounds	@	28.00
Amon. Cl.		Pounds	@	
Gel		Pounds	@	
Chip Plug		Pounds	@	
Sun FR		Pounds	@	
Hulls		Pounds	@	
Flocele		Pounds	@	

Plugs ..... Size ..... @ .....

Handling & Dumping	115	sk.	Cu. Ft. @	.50
Hauling	5.57	Tons	Mileage @	.70

AMOUNT  
 RECEIVED  
 KANSAS CORP COMM  
 JUN 2 1996 A 10:59  
 375.00  
 42.00  
 27.90  
 91.00

Subtotal \$ 1271.38

Sales Tax 50.41

Invoice Total \$ 1321.79

When Remitting Please Give Our Invoice Number

**SUN CEMENT AND ACIDIZING, INC.**

Box 165  
Eureka, Kansas 67045

Shipping Ticket and Invoice Number **№ 005141**

Date <b>4-30-76</b>	Customer Order No.	Sect. <b>7</b>	Twp. <b>26</b>	Range <b>2E</b>	Truck Called Out <b>6:00 a.m.</b>	On Location <b>8:00 a.m.</b>	Job Began <b>8:00 a.m.</b>	Job Completed <b>9:00 a.m.</b>
Owner <b>Palomino Petroleum Inc.</b>		Contractor <b>Brentz Oil Co.</b>			Charged To <b>Palomino Petroleum Inc.</b>			
Mailing Address <b>4924 SE 84th St.</b>		City <b>Newton</b>			State <b>Kansas 67114-8827</b>			
Well No. & Form <b>Miller C "4"</b>		Place		County <b>Sedgwick</b>		State <b>Kansas</b>		
Depth of Well <b>210'</b>	Depth of Job	Casing (New) Size <b>4 1/2"</b> (Used) Weight <b>20 lb</b>	Size of Hole Amt. and Kind of Cement <b>1 1/2" 115 scks</b>	Cement Left in casing by	Request Necessity <b>15</b> feet			
Kind of Job <b>Surface Job</b>				Drillpipe	(Rotary) Tubing	Truck No. <b>11-21</b>		

Price Reference No. **"1"**

Price of Job **375.00**

Second Stage

Mileage **207** **42.00**

Other Charges

Total Charges **417.00**

Remarks **Regular 8% casing head circulation with fresh water. 115 scks. 4 1/2" C/C/L. Displace casing with 12 1/2 BLS. sp. fluid. Close casing with good cement returns.**

**Job complete**

**ORIGINAL**

Cementor **Bradley Butler**

Helper **Alvin Alford - Alford Brothers** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**Thank you** Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
<b>115</b>	<b>SRs</b>	<b>Regular Cement</b>	<b>5.46</b>	<b>627.90</b>
<b>325</b>	<b>1/2"</b>	<b>C/C/L 3%</b>	<b>28.00</b>	<b>91.00</b>
			<b>115 scks Handling &amp; Dumping</b>	<b>57.50</b>
			<b>5.71 Mileage</b>	<b>77.72</b>
			<b>Sub Total</b>	<b>1271.32</b>
			<b>Discount</b>	
			<b>Sales Tax</b>	<b>50.41</b>
			<b>Total</b>	<b>1321.73</b>
Delivered by Truck No. <b>15 27</b>				
Delivered from <b>Eureka</b>				
Signature of operator <b>[Signature]</b>				



INVOICE NO. 5159



ORIGINAL

FOR CUSTOMER USE ONLY

DATE 5-9-96

Charge To Palomino Petroleum, Inc. 4924 SE 84th St. Newton, Ks. 67114-8827

Table with 2 columns: Register No., Voucher No., Terms Approved, Price Approved, Calculations Checked, Adjustments, Accounting Distribution, Audited, Final Approval

Your Order No. Requisition No. Owner Palomino Petroleum, Inc. Contractor Berentz Drilling

Well No. #4 Depth 260 Farm Miller C Size Casing County Sedgwick Sec. 7 Twp. 26 Rge. 2E

All Accounts Will Bear 18% Interest After 30 Days.

EQUIPMENT CHARGE Plug to abandon

EQUIPMENT CHARGE Pump truck mileage

Table listing materials: Bulk Cement, Lite Wate Cement, Pozmix, Salt, Cal. Cl., Amon. Cl., Gel, Chip Plug, Sun FR, Hulls, Flocele with quantities and unit prices.

Plugs Size @

Handling & Dumping 75 sks. Cu. Ft. @ 50
Hauling 3.28 Tons 20 Mileage @ 70

Subtotal \$ 870.52
Sales Tax 26.76
Invoice Total \$ 897.23

RECEIVED AMOUNT 1998 JUN 20 4:43:59 TRANSAS CORP COMM 375.00 42.00 348.75 21.35

When Remitting Please Give Our Invoice Number

