

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Griggs Oil, Inc.

API NO. 173-20,458 00-00

ADDRESS 1625 KSB&T Bldg.

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Julie McKiernan

PROD. FORMATION

PHONE 267-1277

LEASE Stannard

PURCHASER

WELL NO. One

ADDRESS

WELL LOCATION NE SW SE

DRILLING White & Ellis Drilling, Inc.

990 Ft. from west Line and

CONTRACTOR

990 Ft. from south Line of

ADDRESS 401 E. Douglas - Suite 500

the SE 1/4 SEC. 7 TWP. 26S RGE. 2E

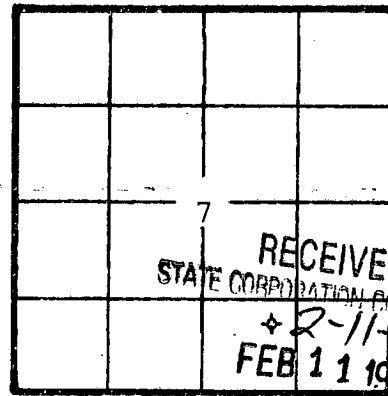
Wichita, Kansas 67202

WELL PLAT

PLUGGING Same as above

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 3480' PBTD

SPUD DATE 1-7-82 DATE COMPLETED 1-28-82

ELEV: GR 1413' DF KB 1418'

DRILLED WITH (CABXX) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 240'

CONSERVATION DIVISION DV Tool Used

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jack S. Griggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Griggs Oil, Inc.

OPERATOR OF THE Stannard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. One ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack S. Griggs

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF February, 1982.

ROXANA L. MILLER STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 4-4-84

MY COMMISSION EXPIRES: April 4, 1984

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	7	745	LOG TOPS:	
Shale, Lime	745	1725		
Lime, Shale	1725	1943	Kansas City	2530 (-1112)
Shale, Lime	1943	2360	B/Kans. City	2698 (-1280)
Lime, Shale	2360	2475	Marmaton	2760 (-1342)
Shale	2475	2530	Burgess S.S.	3005 (-1587)
Lime	2530	2712	Mississippi	3020 (-1602)
Shale, Lime	2712	2749	Kinderhook	3268 (-1850)
Lime, Shale	2749	2975	Hunton	3335 (-1917)
Shale, Lime	2975	3008	Maquoketa	3358 (-1940)
Sand	3008	3118	Viola	3365 (-1947)
Lime	3118	3236	Simpson Sd.	3423 (-2005)
Lime, Shale	3236	3440	Arbuckle	3467 (-2049)
Sand	3440	3480	LTD	3479 (-2061)
<p>DST #1 (3421-3428) 30-30-30-27 Very weak blow, recovered 5' mud IFP 13 FFP 14 ICIP 14 FCIP 14 IHP 1719 FHP 1719 BHP 200#</p> <p>DST#2 (3420-3440) 30-30-30-33 Recovered 10' mud IFP 29 FFP 33 ICIP 355 FCIP 349 IHP 1745 FHP 1745</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8	24#	240'	common	90	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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