

ORIGINAL  
SIDE ONE

CONFIDENTIAL

RELEASED

FEB 05 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9913  
Name: BULLSEYE PETROLEUM, INC.  
Address 15820 Plymouth-Box 781925  
Wichita, KS 67278  
City/State/Zip \_\_\_\_\_  
Purchaser: Mobil Oil Corp.  
Operator Contact Person: William Ash  
Phone (316) 733-5280  
Contractor: Name: ALLEN DRILLING COMPANY  
License: 5418  
Wellsite Geologist: Bruce Ard

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OMO: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/20/90 9/26/90 N/A/10-26-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20,850-00-00 FROM CONFIDENTIAL

County Sedgwick  
110' North  East  
NE SE SE Sec. 7 Twp. 26 Rge. 2 West

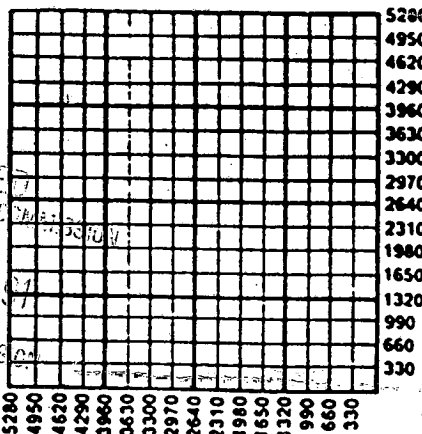
1100 Ft. North from Southeast Corner of Section  
330 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name MILLER C Well # 3  
Field Name Fairview

Producing Formation Hunton

Elevation: Ground 1413 KB 1418

Total Depth 3449 PBTD \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover, or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title Corp. Operations Dir. Date 1/15/91  
Subscribed and sworn to before me this 15 day of JANUARY, 1991.  
Notary Public Diana L. Powers  
Date Commission Expires 7-18-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

DIANA L. POWERS  
Notary Public - State of Kansas  
My App. Expires 7-18-93

**CONFIDENTIAL**

SIDE TWO

Operator Name BULLSEYE PETROLEUM, INC. Lease Name MILLER C Well # 3  
County Sedgwick  
Sec. 7 Twp. 26 Rge. 2  East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
DST#1 (Hunton) 3298-3323 15-15-30-30  
REC: 90' G, 975' GOCMW, 1465' SOCW.  
IFP#295-605 ISIP#1220, FSIP#1230  
DST#2 (Simpson) 3304-3348 120-30-60-  
45 REC: 75' OCM IFP#30-75 ISIP#1015  
FSIP#1045

Formation Description		
Name	Top	Bottom
Kansas City	2516	
Base Kansas City	2686	
Mississippian	2980	
Hunton	3315	
Simpson	3358	
RTD	3448	
LTD	3449	

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	varied	222'	comm	140	3% cc
production	7-7/8"	4-1/2"	9.5	3448'		125	2% gel

**PERFORATION RECORD**

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

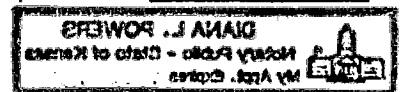
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
1	3315.5-3317.5	Natural

**TUBING RECORD**

Size Set At Packer At Liner Run  Yes  No

Date of First Production N/A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Swab Tested  
Estimated Production Per 24 Hours Oil 15 Bbls. BOPD Gas 400 Mcf Water 400 Bbls. Gas-Oil Ratio 370 Gravity 370

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval \_\_\_\_\_



**SERVICE TICKET ORIGINAL**  
**UNITED CEMENTING & ACID CO., INC.** No. 951

BOX 712 EL DORADO, KANSAS 67042 FEB 05 1992 PHONE AC 316-321-4680

DATE 9-27-90 COUNTY Logan FROM CONFIDENTIAL  
 CHG. TO: Reilly Pat ADDRESS CONFIDENTIAL  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Miller #11 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR Allen Dlx TIME ON LOCATION 11:00 PM  
 KIND OF JOB Cement Pump Station  
 SERVICE CHARGE: Removal of Unit #1 750.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
125	Saf	Class-A-Cement	@ 4.65	581.25 x
2	Saf	Saf	@ 8.00	16.00 x
1-4 1/2	A.F. 3rd float shoe			140.15 x
2-1/2	Centralizer	@ 28.00 each		56.00 x
127	BULK CHARGE Saf	@ .75		95.25 x
2.5	BULK TRK. MILES	(6.25 x 100 x 25)		93.75 x
	PUMP TRK. MILES			
1-4 1/2	PLUGS	top Rubber plug @		3500 x
	SALES TAX			53.41
	TOTAL			1,820.81

T. D. 3449 CSG. SET AT 3448 VOLUME \_\_\_\_\_  
 SIZE HOLE 7 1/2 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 400 SIZE PIPE 4 1/2  
 PLUG DEPTH 3447 PKER DEPTH \_\_\_\_\_  
 PLUG USED Rubber Cup TIME FINISHED 6:00 AM

REMARKS: Float added 125 Cement  
200 Saf

RECEIVED  
 STATE COMMISSION  
 JAN 18 1991  
 CONSERVATION DIVISION  
 Topeka, Kansas

new well

**EQUIPMENT USED**

NAME <u>Chit</u>	UNIT NO. _____	NAME <u>Elmer</u>	UNIT NO. _____
<u>Raymond</u>	CEMENTER OR TREATER	_____	OWNER'S REP

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.



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