

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cascade Oil Company, Inc.

API NO. 15-173-20,487-00-00

ADDRESS 1518 W. 6th

COUNTY Sedgwick

El Dorado, KS 67042

FIELD

**CONTACT PERSON Paul Fiacco

PROD. FORMATION

PHONE (316) 321-6720

LEASE Rocky

PURCHASER none

WELL NO. #1

ADDRESS

RECEIVED STATE CORPORATION COMMISSION

WELL LOCATION NE/NE/NE

JUN 17 1982

DRILLING Cascade Oil Company, Inc.

330 Ft. from North Line and

CONTRACTOR ADDRESS 1518 W. 6th

6-17-82 CONSERVATION DIVISION Wichita, Kansas

330 Ft. from east Line of

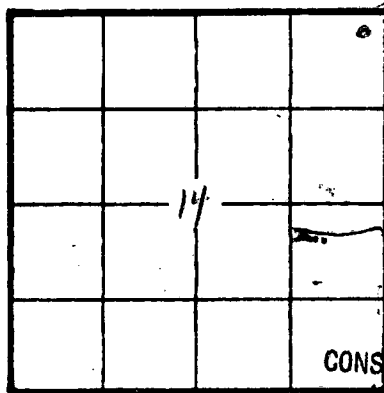
El Dorado, KS 67042

the SEC. 14 TWP. 28 RGE. 2e

PLUGGING Cascade Oil Company, Inc.

WELL PLAT

CONTRACTOR ADDRESS 1518 W. 6th



KCC KGS (Office Use)

El Dorado, KS 67042

TOTAL DEPTH 3355' PBTD

SPUD DATE 4/14/82 DATE COMPLETED 4/21/82

ELEV: GR 1354 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

MAY 25 1982 CONSERVATION DIVISION Wichita, Kansas

Amount of surface pipe set and cemented 202' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Butler SS, I,

Paul Fiacco OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operation Manager (FOR)(OF) Cascade Oil Company, Inc.

OPERATOR OF THE Lease, Rocky LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul Fiacco

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF April, 19 82

BETTY HOWARD NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 10/10/84

Betty Howard NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0	202		
Clay & Shale	5202	505		
Shale & Lime	505	2060		
Kansas City/Lime	2060	2834		
Simpson	2834	3225		
Simpson	3225	3280		
Arbuckle	3280	3355		
TD		3355		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		202'	Common	150	3% cc
Plugged				240'	Common	35	
				60'	Common	20	
						10 rat-hole	
						10 mousehole	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID-FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls	bbls	MCf	bbls

Disposition of gas (vented, used on lease or sold):

Perforations