

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6190 EXPIRATION DATE JUNE 84

OPERATOR William G. Ash API NO. 15-173-20,578-00-00

ADDRESS 500 N. Sagebrush COUNTY Sedgwick

Wichita, Kansas 67230 FIELD WC

** CONTACT PERSON Same PROD. FORMATION _____

PHONE 316-733-5280

PURCHASER _____ LEASE Stone

ADDRESS _____ WELL NO. 2

WELL LOCATION _____

DRILLING Reynolds Drilling Co., Inc. 330 Ft. from NORTH Line and

CONTRACTOR _____ 330 Ft. from EAST Line of _____

ADDRESS 0201 College Street, Winfield, Kansas 67156 the NE (Qtr.) SEC 13 TWP 28SRGE 2 (E)

263

PLUGGING Same WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS _____ KGS

TOTAL DEPTH 3280' PBTD _____ SWD/REP _____

SPUD DATE 7-13-73 DATE COMPLETED 7/22/83 PLG.

ELEV: GR 1337 DF _____ KB 1342

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ADR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Ash, being of lawful age, hereby certifies that:

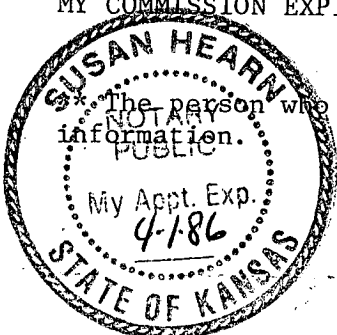
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of August, 1983.

MY COMMISSION EXPIRES: April 1, 1986

William G. Ash
(Name)

Susan J. Hearn
(NOTARY PUBLIC)



RECEIVED
STATE CORPORATION COMMISSION

AUG 11 1983
08-11-83
Wichita, Kansas

* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR William G. Ash

LEASE Stone

SEC. 13 TWP. 28 RGE. 2 (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Hole	0	150		
Plug & Cement	150	227		
Shale	227	300		
Shale & Lime Streaks	300	524		
Shale & Lime Streaks	524	828		
Shale & Lime	828	1176		
Shale & Lime Streaks	1176	1423		
Shale & Lime	1423	1661		
Shale & Lime	1661	1897		
Shale & Lime	1897	2110		
Shale & Lime	2110	2220		
Shale & Lime	2220	2394		
Shale & Lime	2394	2426		
Kansas City Lime	2426	2495		
Kansas City Lime	2495	2614		
Base of Kansas City	2614	2648		
Lime & Shale	2648	2682		
Lime & Shale	2682	2715		
Marmaton Lime	2715	2757		
Marmaton Lime	2757	2830		
Marmaton	2830	2912		
Mississippi Lime	2912	2988		
Mississippi Lime	2988	3032		
Mississippi Lime	3032	3098		
Mississippi Lime	3098	3141		
Kinderhook Shale	3141	3172		
Kinderhook Shale	3172	3234		
Simpson	3234	3260		
Arbuckle	3260	3280		
Rotary Total Depth	3280			

DST #1 Simpson sd.
 3188-3198: 15-48-30-63 BND # 1066-1029
 Rec. 10' mud with oil spots on tool. FP # 1-1 36-36
 If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		217'	Common	150	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production -I.P.O. _____ Gas _____ Water % _____ Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____