

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6190 EXPIRATION DATE 6-84

OPERATOR William G. Ash API NO. 15-173-20,612-00-00

ADDRESS 500 N. Sagebrush COUNTY Sedgwick

Wichita, Kansas 67230 FIELD _____

** CONTACT PERSON Same PROD. FORMATION _____

PHONE 316-733-5280

PURCHASER _____ LEASE R-D Gribble

ADDRESS _____ WELL NO. 1

WELL LOCATION SE SW SE 1/4

DRILLING Reynolds Drilling Co., Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS 0201 College Street 1650 Ft. from East Line of

Winfield, Kansas 67156 the (Qtr.) SEC 12 TWP 28S RGE 2 (E)

PLUGGING Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 0201 College Street KCC

Winfield, Kansas 67156 KGS _____

TOTAL DEPTH 3287' PBTD _____ SWD/REP _____

SPUD DATE 11-25-83 DATE COMPLETED 12-4-83 PLG. _____

ELEV: GR 1343 DF _____ KB 1348

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William G. Ash, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William G. Ash
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of December, 1983.

Susan J. Heam
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986



** The person who can be reached by phone regarding any questions concerning this information. RECEIVED STATE CORPORATION COMMISSION

DEC 28 1983
12-28-83

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR William G. Ash

LEASE R-D Gribble

SEC. 12 TWP. 28SRGE. 2 ~~(10)~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Open Hole	0	90		
Plug & Cement	190	213		
	213	217		
Shale & Lime Streaks	217	705		
Shale & Lime	705	1145		
Shale & Lime Streaks	1145	1365		
Shale & Lime	1365	2065		
Br. Lime	2065	2104		
Lansing	2104	2199		
Lansing	2199	2210		
Shale & Lime	2210	2387		
Lansing	2387	2439		
Kansas City	2439	2485		
Kansas City Lime	2485	2682		
Lime & Shale	2682	2890		
Cherokee	2890	2916		
Mississippi Chat	2916	3000		
Mississippi Lime	3000	3087		
Mississippi Lime	3087	3204		
Simpson	3204	3277		
Arbuckle	3277	3287		
ROTARY TOTAL DEPTH	3287			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
S.P.		8 5/8"	24 lb.	216'	Bulk	89	5 Chloride 1 hulls

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

Perforations

bbls.

MCF

bbls.

CFPB