

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas Pipeline		KCC License #: 33097	
	Owner / Company Name)	City: Owensboro	(Operator's)
tate: Kentucky			52 - 4490
_{ease:} Benjamin			
- <u>NW</u> - <u>SW</u> - <u>NE</u>		nty: Anderson	
1965 3705 Feet (in exact footage) From			etion (Not Lease Line)
Feet (in exact footage) From	East / West (from near	rest outside section corner) Line of Sec	ation (Not Lease Line)
neck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #			r:
onductor Casing Size:	Set at:	Cemented with:	Sacks
_		Cemented with: na	
roduction Casing Size: 2 1/2"			
st (ALL) Perforations and Bridgeplug Sets:			
ondition of Well: 🗸 Good 📗 Poo	r Casing Leak J	(Sto	one Corral Formation)
roposed Method of Plugging (attach a separate pa	r Casing Leak J	unk in Hote to 2 1/2"- establish flow rate & so	queeze cement into formation
condition of Well:	r Casing Leak J ge if additional space is needed): Tie sure is achieved, filling well to s	unk in Hole to 2 1/2"- establish flow rate & so urface. Cut off pipe 3 ft below su	queeze cement into formation
Condition of Well: Good Poo Proposed Method of Plugging (attach a separate pa until desired amount of cement and press s Well Log attached to this application as required not explain why?	r Casing Leak J ge if additional space is needed): Tie sure is achieved, filling well to s	unk in Hole to 2 1/2"- establish flow rate & so urface. Cut off pipe 3 ft below su	queeze cement into formation
Condition of Well:	r Casing Leak J ge if additional space is needed): Tie sure is achieved, filling well to s ? Yes ✓ No Is ACO-1 file	unk in Hole to 2 1/2"- establish flow rate & so urface. Cut off pipe 3 ft below su ed? Yes No	queeze cement into formation urface, cut , cap and backfill.
condition of Well:	r Casing Leak J ge if additional space is needed): Tie sure is achieved, filling well to s ? Yes No Is ACO-1 file e with K.S.A. 55-101 et. seq. and the	unk in Hole to 2 1/2"- establish flow rate & so urface. Cut off pipe 3 ft below su ed? Yes No	queeze cement into formation urface, cut , cap and backfill.
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roposed Method of Plugging (attach a separate pauntil desired amount of cement and pressured Log attached to this application as required not explain why? In a lugging of this Well will be done in accordance at Name of Company Representative authorized Bernie Rockers In 19209 Sw Maryland rd	r Casing Leak J ge if additional space is needed): Tie sure is achieved, filling well to s ? Yes ✓ No Is ACO-1 file with K.S.A. 55-101 et. seq. and the	unk in Hole to 2 1/2"- establish flow rate & so urface. Cut off pipe 3 ft below su ed? Yes No e Rules and Regulations of the State ons: Phone: (785) 448 City / State: Welda Kansas	queeze cement into formation urface, cut , cap and backfill. e Corporation Commission.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

(Signature)

JUL 14 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO. KY 42301-9303 July 22, 2008

Re: BENJAMIN #2

API 15-003-21169-00-00

22-21S-19E, 3705 FSL 2430 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300