- P. W.

men 108 7/21/08

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas		KCC License #: 33097	
Address: 4700 Hwy 56	ner / Company Name)	City: Owensboro	(Operator's)
State: Kentucky			? - 4490
		Sec. 22 Twp. 21 S.	
ACC NE NE NE		nty: Anderson	
Peet (in exact footage) From	✓ North / South (from nea	rest outside section corner) Line of Sectio	n (Not Lease Line)
220		rest outside section corner) Line of Section	·
Check One: 🗹 Oil Well 🔲 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #	Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 6 1/4"	Set at: 50'	Cemented with: na	Sácks
Production Casing Size: 2 7/8"	Set at: 860'	Cemented with: 83	Sacks
) abata 025 046 fast	
Condition of Well:	PBTD: Ar	(Stone C unk in Hole	Corral Formation) eze cement into formation
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page until desired amount of cement and pressure separate page).	PBTD: Ar Casing Leak Juit Juit Juit additional space is needed): Tie t	onhydrite Depth:(Stone C unk in Hole o 2 7/8"- establish flow rate & sque urface. Cut off pipe 3 ft below surfa	eze cement into formation
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page until desired amount of cement and pressur s Well Log attached to this application as required? f not explain why? Na Plugging of this Well will be done in accordance was the same of Company Representative authorized to	PBTD: Ar Ar Ju Ar Ju Ar Tie to see is achieved, filling well to su Yes	nhydrite Depth:	eze cement into formation ice, cut , cap and backfill. orporation Commission.
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page until desired amount of cement and pressures well Log attached to this application as required? If not explain why? Na Plugging of this Well will be done in accordance we list Name of Company Representative authorized to Bernie Rockers	PBTD: Ar Ar Ju Ar Ju Ar Tie to see is achieved, filling well to sure is achieved.	nhydrite Depth:	eze cement into formation ice, cut , cap and backfill. orporation Commission.
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re:

BENJAMIN #14

API 15-003-21934-00-00

22-21S-19E, 220 FNL 220 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300