

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 189-00178 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 3/26/60

Well Operator: ExxonMobil Oil Corporation KCC License #: 5208
(Owner / Company Name) (Operator's)

Address: PO Box 4358 City: Houston

State: Texas Zip Code: 77210 Contact Phone: (281) 654 - 1936

Lease: Roland Unit Well #: 3 Sec. 23 Twp. 31 S. R. 35 East West

C - NE Spot Location / QQQQ County: Stevens

3960 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)
KCC per spot research

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 604' Cemented with: 300 Sacks

Production Casing Size: 4 1/2" Set at: 2702' Cemented with: 375 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs @ 2590' - 2595', 2612' - 2632', 2642' - 2668', 2689' - 96'

Please see attached for additional information

Elevation: 2960' (G.L. / K.B.) T.D.: 2705' PBDT: 2697' Anhydrite Depth: 1730' - 1800'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Please see attached / in accordance with the rules and regulations of the KCC

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

JUL 23 2008

If not explain why? Copy of Log not available / Log tops attached

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Richard Lewis

Phone: (620) 544 - 5527

Address: 200 W. 4th Street City / State: Hugoton, KS 67951

Plugging Contractor: Sargent & Horton KCC License #: 31151
(Company Name) (Contractor's)

Address: Rt. 1, Box 49BA, Tyrone, KS 73951 Phone: ()

Proposed Date and Hour of Plugging (if known?): As soon as rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/11/08 Authorized Operator / Agent: Cellean Reda
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 1
PR

PROPOSED PLUGGING PROCEDURE FOR EXXON MOBIL CORPORATION

**WELL: ROLAND UNIT # 3
FIELD: HUGOTON GAS AREA
COUNTY: STEVENS**



THIS IS A CATEGORY III WORKOVER.

NOTE: SUBJECT WELL HAS A POSSIBLE GLORIETTA CASING LEAK. TUBING IS POSSIBLY STUCK @ 1000'. IF TUBING CAN NOT BE RECOVERED, CONTACT KCC FOR FURTHER INSTRUCTIONS.

NOTE: PERFORM ALL WELL WORK OPERATIONS IN ACCORDANCE WITH THE HPO WORKOVER OPERATIONS MANUAL.

NOTE: USE CLASS 'H', 16.4 PPG, 1.06 YIELD CEMENT FOR ALL PLUGS.

NOTE: PUMP 9.5 PPG MUD LADEN FLUID BETWEEN CEMENT PLUGS.

NOTE: NOTIFY KCC DISTRICT OFFICE IN DODGE CITY, KS PRIOR TO COMMENCEMENT OF WORK & WITHIN SUFFICIENT TIME TO WITNESS PLUGGING OPERATIONS.

NOTE: ENSURE PLUGGING FORMS HAVE APPROPRIATE INFORMATION NEEDED TO FILE APPROPRIATE PAPERWORK W/ THE KCC TO CONCLUDE PLUGGING OPERATIONS.

Check pressures on all casing strings daily and document on morning reports. Discuss safe blow down/well kill procedures with Exxon Mobil Workover Supervisor.

1. INSPECT JOBSITE FOR POTENTIAL HAZARDS & LOCATION CHARACTERISTICS THAT MAY IMPACT THE PLANNED WELLWORK AND/OR REQUIRE MODIFICATION OF THE PROCEDURE. INITIATE MOC PROCESS IF NEEDED.
2. SET & TEST RIG ANCHORS AS NEEDED.
3. **PLUG WELL AS DIRECTED BY KCC DISTRICT REPRESENTATIVE.** A GENERAL PLAN IS AS FOLLOWS, BUT SHOULD BE REVISED TO ENSURE ALL FORMATIONS (INCLUDING THE CHEYENNE FORMATION, DAKOTA FORMATION, ARBUCKLE FORMATION, ANY SALT FORMATIONS & ANY FRESH & USABLE WATER ZONES) ARE ISOLATED AS PER THE SPECIFICATIONS OF THE KCC.
4. MIRU. LOAD WELL W/ FSW.
5. REMOVE TREE. INSTALL BOP'S (VERIFY BOP REQUIREMENTS) & TEST.
6. POH W/ 2 3/8" TUBING & COMPLETION ASSEMBLY. (NOTE: TUBING POSSIBLY STUCK @ 1000'. IF TUBING CAN NOT BE RETRIEVED, CONTACT KCC FOR FURTHER INSTRUCTIONS.)
7. RIH W/ 2 3/8" WORKSTRING OPENENDED TO 2696'.
8. CIRCULATE 9.5 PPG MUD.
9. SET 30 SX CEMENT PLUG FROM 2390' - 2696'.
10. POH W/ WORKSTRING TO 654'. REVERSE OUT.

11. PRESSURE TEST CASING TO 500 PSI. **NOTE: IF CASING DOES NOT TEST, LOCATE CASING LEAK(S) & NOTIFY KCC REPRESENTATIVE. FOLLOW INSTRUCTIONS OF THE KCC TO ISOLATE LEAK AS NECESSARY.)**
12. SET 60 SX CEMENT PLUG FROM 3' – 654'.
13. POH W/ WORKSTRING.
14. REMOVE BOP'S.
15. CUT & CAP WELL 3' BELOW GROUND LEVEL.
16. RD/MO.

2/08/08

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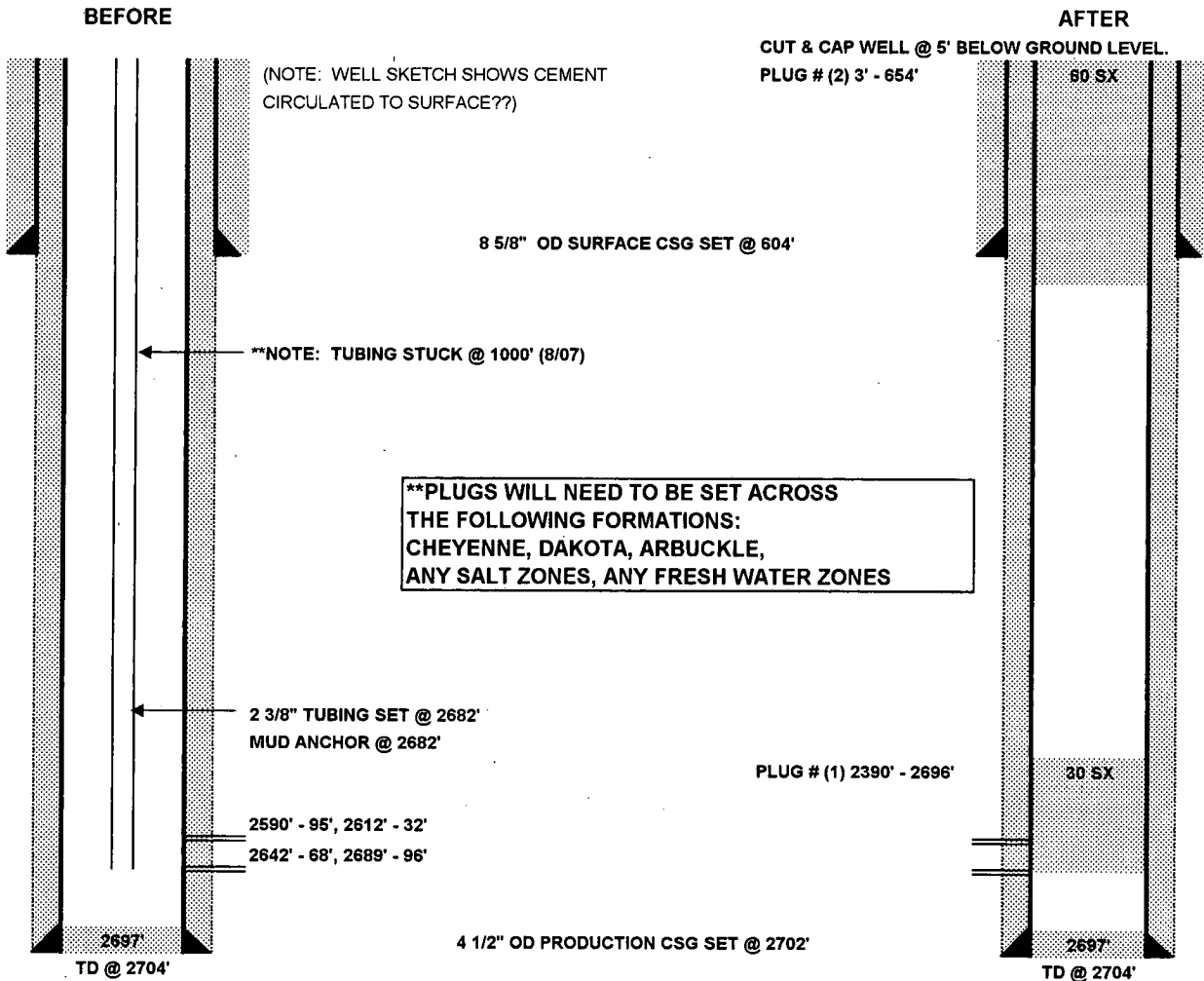
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WICHITA, KS

PRELIMINARY B&A SKETCH-PLUGS WILL CHANGE PER THE DIRECTIONS OF THE KCC DISTRICT REPRESENTATIVE

COMPANY: Exxon Mobil Corporation
 WELL NAME: Roland Unit
 WELL #: 3
 API#: 15-189-00178
 COUNTY: Stevens

| SURFACE CASING | | | |
|-------------------|---------|-------|--------|
| OD | WT / FT | GRADE | SET AT |
| 8 5/8" | 32 | | 604' |
| PRODUCTION CASING | | | |
| OD | WT / FT | GRADE | SET AT |
| 4 1/2" | 9.5 | K-55 | 2702' |
| TUBING | | | |
| OD | WT / FT | GRADE | SET AT |
| 2 3/8" | | | 2682' |

| CAPACITIES (BBL/FT) | |
|---------------------|---------|
| 2 3/8" TBG | 0.00387 |
| 4 1/2" CSG | 0.0162 |
| 2 3/8" x 4 1/2" | 0.0108 |



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Specific Well--15-189-00178

All Well Data

| | |
|--|---|
| API: 15-189-00178 Lease: ROLAND UNIT Well 3 Original operator: SOCONY MOBIL OIL COMPANY Current operator: EXXONMOBIL Oil Corp Field: Hugoton Gas Area Location: T31S R35W, Sec. 23 C NE 3960 North, 1320 West, from SE corner Longitude: -101.090081 Latitude: 37.340115 County: Stevens KDOR code for Gas: 203404 | Permit Date: Spud Date: Mar-28-1960 Completion Date: Mar-28-1960 Plugging Date: Well Type: GAS Status: Inactive Well Total Depth: 2705 Elevation: 2960 KB Producing Formation: Chase Group IP Oil (bbl): IP Water (bbl): IP GAS (MCF): |
|--|---|

Tops Data

| Formation (source name) | Top | Base | Source | Updated |
|---|------|------|-------------|-------------|
| Blaine Formation (BLAINE) | 1090 | 1155 | HUG ELOG-EM | Jul-01-2003 |
| Cedar Hills Sandstone Formation (CDHLLS) | 1225 | 1380 | HUG ELOG-EM | Jul-01-2003 |
| Stone Corral Formation (STNC) | 1730 | 1800 | HUG ELOG-EM | Jul-01-2003 |
| Wellington Formation (WLNQTN) | 2244 | | HUG ELOG-EM | Jul-01-2003 |
| Hutchinson Salt Member (HUTCH SALT) | 2309 | | HUG ELOG-EM | Jul-01-2003 |
| Hollenberg Limestone Member (HLLNBR) | 2585 | | HUG ELOG-EM | Jul-01-2003 |
| Chase Group (CHSE GRP) | 2609 | | HUG ELOG-EM | Jul-01-2003 |
| Herington Limestone Member (HRNGTN) | 2609 | | HUG ELOG-EM | Jul-01-2003 |
| Paddock Shale Member (PADDOCK) | 2636 | | HUG ELOG-EM | Jul-01-2003 |
| Krider Limestone Member (KRIDER) | 2640 | | HUG ELOG-EM | Jul-01-2003 |
| Odell Shale Formation | 2672 | | HUG ELOG-EM | Jul-01-2003 |

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| | | | | |
|---|------|--|-------------|-------------|
| (ODELL) | | | | |
| Winfield Limestone Formation (WINFIELD) | 2685 | | ELOG-EM | Sep-06-2000 |
| Winfield Limestone Formation (WINFIELD) | 2685 | | ACO-1 | Feb-22-2000 |
| Winfield Limestone Formation (WINF) | 2685 | | HUG ELOG-EM | Jul-01-2003 |
| Chase Group (CHSE) | | | HUG ELOG-EM | Jul-01-2003 |

Wireline Log Header Data

| |
|--|
| <p> Logger: Schlumberger Tool: Laterolog Gamma Ray Top: 604; Bottom: 2689 Log Date: Mar-28-1960 BHT: 90F Gamma Ray: Y, Spontaneous Potential: Holdings at: </p> |
| <p>For information on software to view and use the files we distribute on our web pages, please view our File Format Tools page.</p> |

Gas Production Data

This well has been linked to a gas lease.

Proration Gas Pressure Tests

[View Tests](#)
8 tests

Kansas Geological Survey, Oil and Gas Well Database
 Comments to webadmin@kgs.ku.edu
 URL=<http://www.kgs.ku.edu/Magellan/Qualified/index.html>
 Well Display Program Updated Jan. 2008. Data added continuously.

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WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

EXXONMOBIL OIL CORP
14950 HEATHROW FORREST PKWY
PO BOX 4358
HOUSTON, TX 77210-4358

July 29, 2008

Re: ROLAND UNIT #3
API 15-189-00178-00-00
23-31S-35W, 3960 FSL 1320 FEL
STEVENS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 25, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888