

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 033-21424-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 02/14/2005 (Spud)

Well Operator: R J Patrick Operating, LLC KCC License #: 33578

Address: PO Box 1157 City: Liberal

State: KS Zip Code: 67905-1157 Contact Phone: (620) 624 - 8483

Lease: Jacob Colter Well #: 2-1 Sec. 1 Twp. 33 S. R. 19 East West

w/2 - NW - NE - SE Spot Location / QQQQ County: Comanche

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1115 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # E 30186.1 Other: _____

Conductor Casing Size: 20" Set at: 60' Cemented with: 6.5 yds / 10 sx grout Sacks

Surface Casing Size: 8-5/8" Set at: 675' Cemented with: ALW/ClassA 275/100 Sacks

Production Casing Size: 4-1/2" Set at: 5984' Cemented with: 50/50 Poz 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5898-5899' (1 ft / 4 shots per ft) , 5900-5902' (2 ft / 4 shots per ft)

Elevation: 2046 (G.L. / K.B.) T.D.: 5984 PBTD: 5920 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Pump cement to cover perforations at bottom of well

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Marvin T. Miller (Representative Agent of Operator)

Phone: (620) 624 - 8483

Address: PO Box 1157 City / State: Liberal, KS 67905-1157

Plugging Contractor: Quality Well Service KCC License #: 31925

Address: 190 US-56 Hwy Ellenwood, KS 67526 Phone: (620) 257 - 2719

Proposed Date and Hour of Plugging (if known?): Unknown - As Soon As Contractor is Available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 07/28/2008 Authorized Operator / Agent: R J Patrick (Signature)

RECEIVED
KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 6528
 Name: R J Patrick Operating Company
 Address: PO Box 1157
 City/State/Zip: Liberal, KS 67905-1157
 Purchaser: Seminole Transportation (Oil) Oneok (Gas)
 Operator Contact Person: R J Patrick
 Phone: (620) 624-8483
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Vern Schrag
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02/14/2005</u>	<u>02/26/2005</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21424-00-00
 County: Comanche County, Kansas
 W/2_NW_NE_SE Sec. 1 Twp. 33 S. R. 19 East West
2310 feet from S / N (circle one) Line of Section
1115 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jacob Colter Well #: 2-1
 Field Name: Colter
 Producing Formation: Viola
 Elevation: Ground: 2046' Kelly Bushing: 2059'
 Total Depth: 5984' Plug Back Total Depth: 5964'
 Amount of Surface Pipe Set and Cemented at 675 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 675
 feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 1800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Gene Dill
 Lease Name: Regier License No.: 6652
 Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
 County: Meade Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R J Patrick
 Title: Owner Date: 03/14/2005
 Subscribed and sworn to before me this _____ day of _____
 20_____
 Notary Public: _____
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 25 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R J Patrick Operating Company Lease Name: Jacob Colter Well #: 2-1
 Sec. 1 Twp. 33 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Comp porosity, micro, dual induction, lithology strip, cement bond (Copy of logs & DST enclosed)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Sh</td> <td>4387</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4496</td> <td></td> </tr> <tr> <td>Altamont</td> <td>5847</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5187</td> <td></td> </tr> <tr> <td>Ft. Scott</td> <td>5138</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td>5150</td> <td></td> </tr> <tr> <td>Viola Ls</td> <td>5862</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Sh	4387		Lansing	4496		Altamont	5847		Pawnee	5187		Ft. Scott	5138		Cherokee Sh	5150		Viola Ls	5862	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		60'			
Surface	12-1/4 "	8-5/8"	23#	675'	ALW /Class A	275/100	3%cc 1/4% floesent/3%cc 2% gel
Production	7-7/8"	4-1/2"	10.5#	5984'	50/50 Poz	200	18% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5898 to 5899 (1 ft.)	200 Gallons 15% Mud	5898

TUBING RECORD		Size 2-3/8	Set At 5868'	Packer At 5869'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 03/10/2005			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 480	Gas Mcf 460	Water Bbls. 0	Gas-Oil Ratio 10 : 1	Gravity ---

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented .. Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

R J PATRICK OPERATING, LLC
PO BOX 1157
LIBERAL, KS 67905-1157

July 31, 2008

Re: JACOB COLTER #2-1
API 15-033-21424-00-01
1-33S-19W, 2310 FSL 1115 FEL
COMANCHE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 27, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888