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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

ndicate original spud or completion date 03-11-60	6		
Vell Operator: Chief Operating, LLC		KCC License #: 34067	
Address: 311 W 2nd	wner/Company Name)	City: Hutchinson	(Operator's)
			2424
		Contact Phone: (620) 662	
	Well #:_3-7	Sec. 12 Twp. 17 S. R.	13 East West
SW - NW - SE	Spot Location / QQQQ Cou	nty: Barton	
1650 Feet (in exact footage) From	North / ✓ South (from nea	arest outside section corner) Line of Section (N	lot Lease Line)
Feet (in exact footage) From	,	arest outside section corner) Line of Section (N	,
heck One: V Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket # _	Other: \(\frac{1}{2} \)	Derof
onductor Casing Size:	Set at:	Cemented with	Sacks
SwD Docket # conductor Casing Size: urface Casing Size: roduction Casing Size: St. (ALL) Perforations and Bridgenbug Sets: 12	Sat at: 232	Ft 1(00)	SX .
51/2	3 3 9 1 d	Cemented with: 720	Sacks
roduction Casing Size:	Set at:	Cemented with: 100	Sacks
st (ALL) Perforations and Bridgeplug Sets: 12	SMOTS PERTON 30	10-3213	
			·
levation: 1922 (G.L. / [K.B.) T.D.: 340	0 PBTD: A	nhydrite Depth:	
levation: 1922 (G.L. / K.B.) T.D.: 340 ondition of Well: Good Poor	D PBTD: A	nhydrite Depth:(Stone Corra unk in Hole	Formation)
ondition of Well: Good Poor	✓ Casing Leak ✓ J	unk in Hole	PECEIVED
	✓ Casing Leak ✓ J	unk in Hole	RECEIVED ANSAS CORPORATION COMMI
ondition of Well: Good Poor	✓ Casing Leak ✓ J	unk in Hole	RECEIVED ANSAS CORPORATION COMMI
ondition of Well: Good Poor	Casing Leak if additional space is needed):	unk in Hole	JUL 25 2008
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHIEF OPERATING LLC 311 W 2ND AVE HUTCHINSON, KS 67501 July 31, 2008

Re: FINGER #3

API 15-009-30346-00-00

12-17S-13W, 1650 FSL 2310 FEL BARTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 27, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Steve Bond

Production Department Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550