

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 191-21513 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Gabel Oil Company/Craig Gabel KCC License #: 30729  
(Owner / Company Name) (Operator's)

Address: 2131 S. Broadway City: Wichita

State: KS Zip Code: 67211 Contact Phone: ( 316 ) 806 - 3300

Lease: Cowskin Creek Unit C Well #: 1 Sec. 10 Twp. 30 S. R. 1  East  West

S/2 - SE - NE Spot Location / QQQQ County: Sumner

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 210 Cemented with: 175 Sacks

Production Casing Size: 4 1/2" Set at: 3479 Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3294-3301, 3308-12

Elevation: 1226 ( G.L. /  K.B.) T.D.: 3480 P.B.T.D.: 3425 Anhydrite Depth: ?  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

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KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Craig Gabel

Gabel Oil Company Phone: ( 316 ) 806 - 3300

Address: 2131 S. Broadway City / State: Wichita, KS 67211

Plugging Contractor: Mike's Testing & Salvage KCC License #: 31529  
(Company Name) (Contractor's)

Address: P.O. Box 467, Chase, KS 67524 Phone: ( 620 ) 938 - 2943

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7/29/08 Authorized Operator / Agent: [Signature]  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

dist 2  
PKT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-191-21,513 -00-00

ADDRESS 200 Douglas Building COUNTY Sumner

Wichita, Kansas 67202 FIELD

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION Mississippi

PHONE 316-263-3201

PURCHASER INLAND CRUDE PURCH. CORP. LEASE COWSKIN CREEK UNIT 'C'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION S/2 SE NE

DRILLING SLAWSON DRILLING CO., INC. 2310 Ft. from North Line and

CONTRACTOR 200 Douglas Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 10 TWP 30S RGE 1E (E) (X)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3480' PBTD 3425'

SPUD DATE Jan. 24, 83 DATE COMPLETED Feb. 14, 1983

ELEV: GR 1220 DF 1223 KB 1226

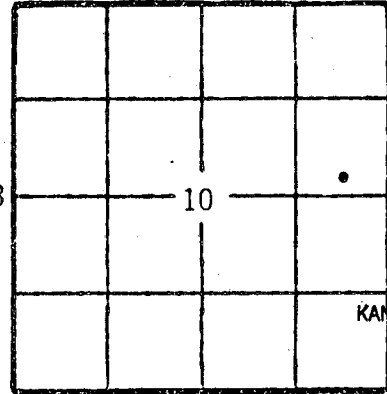
DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78280

Amount of surface pipe set and cemented 210' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

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KANSAS CORPORATION COMMISSION  
JUL 30 2008

CONSERVATION DIVISION  
WICHITA, KS

A F F I D A V I T

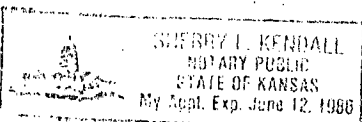
William R. Horigan, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*William R. Horigan*  
\_\_\_\_\_  
William R. Horigan (Name)  
day of April

SUBSCRIBED AND SWORN TO BEFORE ME this 29th

19 83



*Sherry L. Kendall*  
\_\_\_\_\_  
(NOTARY PUBLIC)  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR DONALD C. SLAWSON

LEASE Cowskin Creek Unit SEC. 10 TWP. 30S RGE. 1E

Well No. 111C

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 215 Red bed and shale			<u>LOG TOPS</u>	
215 - 318 Lime and shale			B/HERR 324	(+902)
318 - 700 Red bed and shale			KC 2700	(-1474)
700 - 3001 Shale and lime			STK 2832	(-1606)
3001 - 3011 Cleveland sand			BKC 2934	(-1708)
3011 - 3480 Lime and shale			CHER SH 3197	(-1971)
3480 RTD			MISS 3294	(-2068)
			LTD 3426	(-2200)
DST #1 2977-3001 (CLEV SD Zn) 30-60-45-75, WkBl both op, Rec. 1000' GIP, 80' OCM, IFP 21-42#, FFP 62-83#, ISIP 1309#, FSIP 1268#				
DST #2 3304-3312 (MISS Zn) 30-60-45-75, Wk to GdBl on IO; SB off Btm of bucket in 22"; Rec. 305' GIP, 71' TF, 1' Co, 70' OCM (20% Oil, 77% Mud, 3% Wtr), IFP 10-21#, FFP 42-52#, ISIP 1393#, FSIP 1403#				
DST #3 3312-3321 (MISS Zn) 30-60-45-75, WkBl on I&FF, Tool slid 2' to btm, Rec. 30' Mud, NS, MIS-RUN - tool plugged				
DST #4 3312-3321 (MISS Zn) WkBl oldg to StrBl, Rec. 90' TF; 30' HOCM (30% Oil), 60' OCM (15% Oil), (BCO: 12% Oil, 85% Mud, 3% Wtr) IFP 20-39#, FFP 39-49#, ISIP 1399#, FSIP 1390#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	210'	60/40 poz	175 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	9.5#	3479'	Neat 50/50 poz	25 sx 100 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			2	3 1/8" Jumbo Jets	3294-3301'
Size 2 3/8"	Setting depth 3295'	Packer set at N/A	2	3 1/8" Jumbo Jets	3308-3312'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MOD-202	3294-3312'
250 gallons 10% MCA	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Feb. 17, 1983	Pumping	42.0°
Estimated Production -I.P.	Oil 20 bbls.	Gas None
	Water 53 % 23 MCF	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)	Perforations 3294-3301' & 3308-3312'	



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

GABEL, CRAIG  
2131 S BROADWAY  
WICHITA, KS 67211-4822

August 01, 2008

Re: COWSKIN CREEK UNIT C #1  
API 15-191-21513-00-00  
10-30S-1E, 2310 FNL 660 FEL  
SUMNER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 28, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000