

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-137-20342-00-00  
Spot: E2W2SW Sec/Twnshp/Rge: 33-2S-23W  
1320 feet from S Section Line, 4290 feet from E Section Line  
Lease Name: FEDDE Well #: 1  
County: NORTON Total Vertical Depth: 3592 feet

Operator License No.: 101  
Op Name: KCC FEE FUND PLUG  
Address: 130 S MARKET  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3582	0	w/150 sxs cmt
SURF	8.625	259	0	w/160 sxs cmt

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/30/2008 5:00 PM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered 230 sxs 60/40 pozmix - 4% gel - 300# hulls - 8 sxs gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 06/30/2008 8:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 259' w/160 sxs cement.  
4 1/2" production casing set at 3582' w/150 sxs cement.  
TD 3592'. PBTd 3582'.  
Perforated production casing at 1900' and 1225'.  
Ran tubing to 3450' - pumped 40 sxs cement with 150# hulls.  
Pulled tubing to 2835' - pumped 8 sxs gel.  
Pulled tubing to 1900' - pumped 135 sxs cement with 150# hulls - cement to surface.  
Pulled tubing to surface.  
Connected to 4 1/2" casing - pumped 25 sxs cement.  
Max. P.S.I. 250#. S.I.P. 0#.  
Connected to 8 5/8" surface casing - pumped 75 sxs cement.  
Max. P.S.I. 100#. S.I.P. 100#.

Perfs:

Top	Bot	Thru	Comments
3392	3395		

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #31709.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

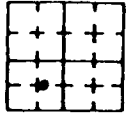
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Form CP-2/3

JUL 02 2008

*Handwritten initials*

VIKING RESOURCES  
 217 E. WILLIAM #1 FEDDE 33-2-23W  
 WICHITA, KS 67202-4005 C E/2 W/2 SW  
 CONTR WHITE & ELLIS DRILLING CTY NORTON  
 GEOL JIM MALONEY FIELD HEN NW EXT (1/4 E)  
 ELV 2310 KB SPD 8/8/84 CARD ISSUED 11/8/84 P 30 BO & 10 BWPD  
 2305 GL LKC 3392-3395



SMP	Top	Depth/Datum	API 15-137-20,342
ANH	1875 +	435	8 5/8 " 259/160SX, 4 1/2 " 3582/150SX
B/ ANH	1904 +	406	DST (1) 3312-3410 (HEEB, LKC) / 30-30-60-60, REC 82' THIN OCM, 248' M&WCO, 310' OCWM, SIP 1076-1085#, FP 104-180 / 237-294#, BHT 108°
HEEB	3316-1006		DST (2) 3370-3410 (LKC) / 30-30-60-60, 60' GIP, REC 120' CL GSY OIL, 240' MCO, 180' O&WCM, SIP 1047-1066#, FP 76-104 / 171-209#, BHT 102°
LANS	3360-1050		DST (3) INTV NA (LKC) / MIS-RUN
BKC	3542-1232		DST (4) 3477-3525 (LKC) / 30-30-30-30, REC 2' FO, 18' OCM, SIP 243-123#, FP 47-47 / 57-57#, BHT 104°
ERO ARB	3579-1269		DST (5) 3538-82 (LKC) / 30-30-30-30, REC 5' OIL SPTD M, SIP 66-57#, FP 38-38 / 38-38#, BHT 102°
REAG	3589-1279		DST (6) 3538-88 (PENN, ARB) / 30-30-30-30, REC 10' OIL SPTD M, SIP 133-85#, FP 47-47 / 47-47#, BHT 103°
PBTD	3561-1251		
RTD	3592-1282		

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 INDEPENDENT OIL & GAS SERVICE, INC.  
 WICHITA, KANSAS

NOTE: CORRECTION 8/30/84 - ORIGINALLY FIRST REPORTED AS #1 LE COUNT

(over)

VIKING RESOURCES #1 FEDDE 33-2-23W  
 C E/2 W/2 SW  
 DST (7) 3538-92 (PENN, ARB) / 3538-92 (PENN, ARB) / 30-30-60-60, REC 2' FO, 493' O&WCM, 777' SW, SIP 784-790#, FP 142-361 / 437-599#, BHT 104°  
 MICT - CO, PF (ARB) 3392-95, W/ 4 SPF, AC 2000G (15%), SWB LD, GSO, SET 2 3/8 " TBG AT 3450, POP, P 30 BO & 10 BWPD (GR 29°) 8/25/84