

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-21291-00-00
Spot: NESWNW Sec/Twnshp/Rge: 3-9S-18W
3630 feet from S Section Line, 4290 feet from E Section Line
Lease Name: WILDRIX Well #: 1
County: ROOKS Total Vertical Depth: 3442 feet

Operator License No.: 31824
Op Name: BROWN, THOMAS M.
Address: PO BOX 250 403 NW 3RD
PLAINVILLE, KS 67663

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3440	0	150 SX
SURF	8.625	200	0	180 SX

111.87

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/03/2008 9:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: JAKE BROWN Company: BROWN, THOMAS M. Phone: (785) 737-7070

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 4% gel - 500# hulls.
Tubing stuck at 3030'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/03/2008 10:15 AM KCC Agent: PAT BEDORE

Actual Plugging Report:

Ran tubing to 1600' - spotted 50 sxs 60/40 pozmix - 4% gel with 100# hulls.
Pulled tubing to 800' - pumped 90 sxs 60/40 pozmix - 4% gel with 300# hulls - circulated cement to pit.
Pulled all tubing. Topped off 4 1/2" casing with 25 sxs 60/40 pozmix - 4% gel.
Pumped 15 sxs 60/40 pozmix - 4% gel down 8 5/8".
S.I.P. 150#.

Perfs:

Top	Bot	Thru	Comments
3369	3373		
3328	3332		
3312	3316		
3243	3247		
3194	3198		
3156	3160		

INVOICED

DATE 7-24-08

INV. NO. 2009060141

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 10 2008
CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #34748.

Plugged through: TBG

District: 04

Signed

Pat Bedore

(TECHNICIAN)

CM

Form CP-2/3

JUL 08 2008

[Handwritten signature]

GRAVES DRILLING CO., INC.
910 UNION CENTER

#1 WILDRIX

3-9-18W
NE SW NW

WICHITA, KS 67202
CONTR RED TIGER DRILLING CO. CTY ROOKS

GEOL RICHARD ROWLAND FIELD YOHE

E 1976 KB CM 4/14/81 CARD ISSUED 7/16/81 IP P 15 BOPD & WTR
1971 GL LKC 3156-3373 OA

+	+	+
+	+	+
+	+	+

API 15-163-21,291

LOG	TOPS	DEPTH	DATUM
ANH		1358	+ 618
TOP		2903	- 927
HEEB		3114	-1138
TOR		3136	-1160
LANS		3154	-1178
B KC		3375	-1399
ARB		3405	-1429
RTD		3425	-1449
LTD		3435	-1459

8 5/8" 288/180sx; 4 1/2" 3428/150sx
DST (1) 3140-3220(LKC)/15-45-60-45,
45'GIP, REC 210'GSY OCM(30%OIL)
SIP 925-905#, FP 49-59/79-118#
DST (2) 3220-50(LKC)/15-45-60-45,
140'GIP, REC 90'OCM(46%OIL), 60'
OCM(35%OIL), 60'OCM(15%OIL),
SIP 788-749#, FP 49-59/59-98#
MCT - CO, PF (LKC) 1/3371, 1/3330,
1/3313, AC 5000 G (28%), SWB LD,
RE-AC 3000 GAL (28%), SWB LD, PF
(LKC) 8/3369-73, 8/3328-32, 8/3312-
16, 8/3243-47, 8/3194-98, 8/3156-60,
POP

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS