

Handwritten initials and date: 7/17/08

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 077-10010-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date spud 1/14/90 1/16/90

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: (405) 879 - 9375

Lease: Joe Brummer A Well #: 2-2 Sec. 2 Twp. 31 S. R. 9 East West

C - NE - SE Spot Location / QQQQ County: Harper

1980 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" 22.7# Set at: 330' Cemented with: 275 Sacks

Production Casing Size: 4 1/2" 9.5# Set at: 4,468' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: Lower Mississippian - 4,447 - plugged; Lower Mississippian - 4,442 - 4,459 - plugged; Upper Mississippian - 4,428 - 4,435' - plugged; and, Upper Mississippian - 4,403 - 4,410.

Elevation: 1,678' (G.L. / K.B.) T.D.: 4,468' P.B.T.D.: 4,417' Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached sheet.

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KANSAS CORPORATION COMMISSION**

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

JUL 16 2008

If not explain why? _____
CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bud Neff, Production Superintendent Phone: (620) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99996
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 7/15/2008 Authorized Operator / Agent: Doug Hewth, by Aletha Dewbre-King
(Signature)

Mail to: **KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Joe Brummer 'A' 2-2
Workover to Plug and Abandon
7/15/2008

Procedure:

1. MIRU workover unit. Cut off wellhead, and weld on pulling sub. Perform free-point inspection.
2. PU chemical cutter, RIH and cut off casing at free-point. TOOH laying down 4 ½" casing in singles, send casing in for credit.
3. PU 2-3/8" tubing, TIH open-ended and land EOT at casing stub. Displace hole with plugging mud. MIRU cementing services, mix and pump 50 sack cement plug.
4. PU and land EOT at ±340' and mix and pump ±25 sacks of cement.
5. PU to ±40' and mix and pump 25 sacks of cement. RDMO cementing services.
6. Cut off casing 4' below ground level and weld on cap. Clean up location. RDMO workover unit. Send tubing and rods in for evaluation and credit.

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CONSERVATION DIVISION
WICHITA, KS



Aletha M. Dewbre-King
Regulatory Compliance Specialist

July 15, 2008

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, Kansas 67202

Re: Joe Brummer A 2-2
2-31S-9W
Harper Co., KS
API #15-077-10010

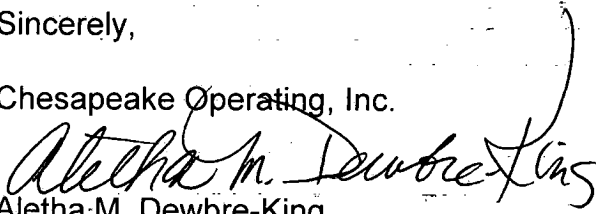
Dear Sir or Madam:

Enclosed is a CP-1 form for the referenced well.

If additional information is required, please contact me at the telephone number or e-mail address below or Doug Howeth at (405) 879-9375.

Sincerely,

Chesapeake Operating, Inc.


Aletha M. Dewbre-King

Enclosures

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CONSERVATION DIVISION
WICHITA, KS

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Chesapeake Energy Corporation
P.O. Box 18496 • Oklahoma City, OK 73154-0496 • 6100 N. Western Avenue • Oklahoma City, OK 73118
405.767.4775 • fax 405.879.7908 • aletha.dewbre-king@chk.com



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

July 21, 2008

Re: BRUMMER A #2
API 15-077-10010-00-00
2-31S-9W, 1980 FSL 660 FEL
HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 17, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000