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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 007-21,547-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12/28/82

Well Operator: Dixon Energy Inc. (Owner / Company Name) KCC License #: 3372 (Operator's)

Address: 8100 E. 22nd Street North, Building 300 Suite 200 City: Wichita

State: Kansas Zip Code: 67226 Contact Phone: ( 316 ) 264 - 9632

Lease: Lonker Well #: C - 2 Sec. 22 Twp. 32 S. R. 12  East  West

N452 - NW - NW - NW Spot Location / QQQQ County: Barber

430 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: NA Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 413' Cemented with: 400 Sacks

Production Casing Size: 4 1/2" Set at: 4860 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4770-4776

Elevation: 1582 ( G.L. /  K.B.) T.D.: 4870 PBDT: 4846 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Rules and Regulations.

RECEIVED  
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

JUL 16 2008

If not explain why? NA- Not in old well file. CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Micheal W. Dixon

Phone: ( 316 ) 264 - 9632

Address: 8100 E. 22nd Street North, Building 300 Suite 200 City / State: Wichita, Kansas

Plugging Contractor: Quality Well Service (Company Name) KCC License #: 31925 (Contractor's)

Address: 190 U.S. 56 Hwy, Ellinwood, Kansas 67526 Phone: ( 620 ) 727 - 3410

Proposed Date and Hour of Plugging (if known?): NA

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-24-08 Authorized Operator / Agent: \_\_\_\_\_ (Signature)

TYPE PRODUCING OIL WELL, FILE ONE ORIGINAL & ONE COPY WELL C #2 Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/83

OPERATOR TXO PROD. CORP. API NO. 15-007-21,547

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber  
Wichita, KS 67202 FIELD Bloom

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson  
PHONE 265-9441

PURCHASER Getty Trading & Transportation Co. LEASE Lonker

ADDRESS One Williams Center, Ste. 2424 WELL NO. C #2

Tulsa, OK 74172 WELL LOCATION 100' So C NW NW

DRILLING FWA, Rig #32 430 Ft. from NORTH Line and

CONTRACTOR P.O. Box 970 330 Ft. from WEST Line of

ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC 22 TWP 32S RGE 12 (W).

PLUGGING Producer-never plugged WELL PLAT (Office Use Only)

CONTRACTOR See above ADDRESS

TOTAL DEPTH 4870 PBDT 4846

SPUD DATE 12-28-82 DATE COMPLETED 1-23-83

ELEV: GR 1571 DF N/A KB 1582

DRILLED WITH (~~XXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled.

Amount of surface pipe set and cemented 8-5/8" @ 413' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED the \_\_\_\_\_ KANSAS CORPORATION COMMISSION

JUL 16 2008 CONSERVATION DIVISION WICHITA, KS

WELL PLAT (Office Use Only) KCC \_\_\_\_\_ KGS \_\_\_\_\_ SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

**G E O L . F I L E**

A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 19 83.

Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. C #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1, 4730-94' (Simpson), w/results as follows: IFP/30": 199-281#, strong blow ISIP/60": 851# FFP/45": 234-328#, GTS in 20", ga 9.7 incr. to 13.9 MCFD FSIP/90": 828# Rec: 45' SO&GCM + 60' HO&GCM + 855' free oil  RAN O.H. LOGS				LOG TOPS	
				Herington	1874 -292
				Onaga	2698 -1116
				Wabaunsee	2744 -1162
				Topeka	3145 -1563
				Heebner	3652 -2070
				Douglas	3686 -2104
				Lans.	3828 -2246
				Hertha	4244 -2662
				Miss.	4386 -2804
				Kinderhook	4540 -2958
				Viola	4646 -3062
				Simpson	4770 -3188
				RTD	4870
				LTD	4861
				PBD	4846

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CONSERVATION DIVISION  
WICHITA, KS

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	413'		100 300	Common Type
Production		4-1/2"	10.5#	4860'		150	Class A .75 CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF	Simpson	4770-76

TUBING RECORD		
Size	Setting depth	Packer set
2-3/8"	4808	4792

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 1 bbl 2% KCl wtr	
Treat w/500 gals 7% MSR acid	4770-76
Treated w/750 gals Clean-Sweep #2	"
Acidized w/1000 gals 7 1/2% HCl w/additives	"

Date of first production 2-7-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
Estimated Production -I.P. Oil 36.74 BO bbls.	Gas N/A MCF	Water N/A % 3 BW bbls.
Disposition of gas (vented, used on lease or sold) sold	Perforations 4770-76	Gas-oil ratio N/A CFPB



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

DIXON ENERGY, INC.  
8100 E 22ND N BLDG 300, STE 200  
WICHITA, KS 67226

July 21, 2008

Re: LONKER C #2  
API 15-007-21547-00-00  
22-32S-12W, 430 FNL 330 FWL  
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after January 17, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888