

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 007-21,326-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 12-28-81

Well Operator: Dixon Energy KCC License #: 3372

Address: 8100 E 22nd Street North, Building 300 Suite 200 City: Wichita

State: Kansas Zip Code: 67226 Contact Phone: (316) 264-9632

Lease: Lonker D Well #: 1- Sec. 15 Twp. 32 S. R. 12 East West

SE SW SW Spot Location / QQQQ County: Barber

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 448' Cemented with: 300 Sacks

Production Casing Size: 4 1/2" Set at: 4849' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4750-60

Elevation: 1553 (G.L. / K.B.) T.D.: 4850 PBDT: 4900 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC Rules and Regulations

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Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Not in old file

JUL 16 2008

CONSERVATION DIVISION
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Micheal W. Dixon

Phone: (316) 264-9632

Address: 8100 E 22nd Street North Building 300, Suite 200 City / State: Wichita, KS

Plugging Contractor: Quality Well Service KCC License #: 31925

Address: 190 U.S. 56 Hwy, Ellinwood, Kansas 67526 Phone: (620) 727-3410

Proposed Date and Hour of Plugging (if known?): NA

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 6-24-08 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COMMONWEALTH PETROLEUM, INC.

API NO. 15-007-21,326

ADDRESS 9235 E. Harry, B100
Wichita, Kansas 67207

COUNTY BARBER CO., KANSAS

FIELD

**CONTACT PERSON JOHN MILLSLADLE
PHONE 316/688-1981

PROD. FORMATION

PURCHASER KOCH OIL COMPANY

LEASE LONKER

ADDRESS P. O. Box 2256
Wichita, Kansas 67201

WELL NO. #1-D

WELL LOCATION SE SW SW

DRILLING SLAWSON DRILLING COMPANY, INC.

330 Ft. from South Line and

CONTRACTOR

990 Ft. from West Line of

ADDRESS 200 Douglas Building

the SW SEC. 15 TWP. 32S RGE. 12W

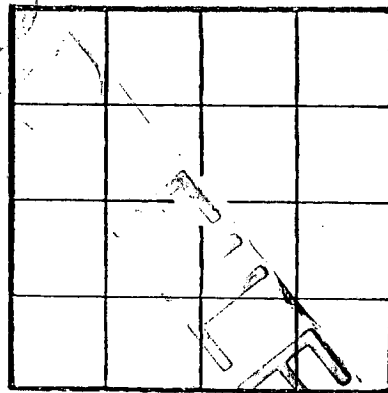
Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS

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JUL 16 2008



KCC
KGS
(Office Use)

TOTAL DEPTH 4850'

CONSERVATION DIVISION
P.B.T.D. WICHITA, KS

SPUD DATE 12/28/81 DATE COMPLETED 03/03/82

ELEV: GR 1553' DF KB 1558'

DRILLED WITH (CORIE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 448' DV Tool Used? NO

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

JOHN MILLSLADLE OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS ADMINISTRATIVE ASSISTANT (FOR)(OF) COMMONWEALTH PETROLEUM, INC.

OPERATOR OF THE LONKER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE-BEHALF OF SAID OPERATOR, THAT WELL NO. #1-D ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF MARCH, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

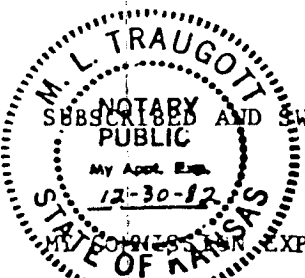
FURTHER AFFIANT SAITH NOT.

COMMONWEALTH PETROLEUM, INC.

(s) John Millsladle
JOHN MILLSLADLE, ADDMINISTRATIVE ASSIST.

M. L. Traugott

NOTARY PUBLIC MARY LOU TRAUGOTT



SWORN BEFORE ME THIS 4th DAY OF MARCH, 19 82

EXPIRES: DECEMBER 30, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL # TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1-4333'-4375'-pkrs did not hold. DST #2-4327'-4375'-rec.160' drlg mud.			HEEBNER	3625 (-2067)
			IATAN	3805 (-2247)
			LANSING	3814 (-2256)
			STARK	4177 (-2619)
			HUSHPUCKNEY	4210 (-2652)
			B/KANSAS CITY	4263 (-2705)
			MISSISSIPPI	4354 (-2796)
			KINDERHOOK	4521 (-2963)
			WOODFORD	4589 (-3031)
			MQ	4612 (-3054)
			MIZENER SAND	4620
			VIOLA	4633 (-3075)
		UPPER SIMPSON SAND	4730 (-3172)	

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JUL 16 2008
CONSERVATION DIVISION
WICHITA, KS

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	448'	COMMON	300	2% gel 3% CC
PRODUCTION	7 7/8"	5 1/2"	14.4#	4849'	Halliburton	200	2% gel, 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4750' -54'
TUBING RECORD			4		4754' -56'
Size	Setting depth	Packer set at			
2 3/8"	4729.60				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracd w/50 sx sand & gel oil	4750' -54'
	4754' -56'

Date of first production 03/03/82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DIXON ENERGY, INC.
8100 E 22ND N BLDG 300, STE 200
WICHITA, KS 67226

July 21, 2008

Re: LONKER D #1
API 15-007-21326-00-00
15-32S-12W, 330 FSL 990 FWL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 17, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888