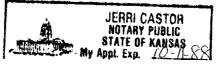
Kansas Corporation Commission
Oil & Gas Conservation Division
WELL PLUGGING APPLICATION

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

indicate original spud or completion date 4/15/					
Well Operator: Dixon Energy		KCC License	#: 3372		
Address: 8100 E 22nd Street North, Building	ner / Company Name)	City:_Wichita	(Operator's)		
	Zip Code: 67226	•	6 ) 264 - 9632		
Lease Mott Ranch		Sec. 14 Twp			
C - NE - NE -		ounty: Barber			
4620 Feet (in exact footage) From	A-17-	nearest outside section corner) Lir	e of Section (Not Lease Line)		
660 Feet (in exact footage) From	· ·		•		
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well			
SWD Docket #	ENHR Docket #		Other:		
Conductor Casing Size:	Set at:	Cemented with	Sacks		
Surface Casing Size: 8 5/8"	Set at: 329'	Cemented with	Cemented with: 250 Sacks		
Production Casing Size: 4 1/2"	Set at: 4450'	Cemented with			
List (ALL) Perforations and Bridgeplug Sets: 4326	-28', 4332-36', 4340-46',				
Condition of Well:	Casing Leak  if additional space is needed): P	Junk in Hole er KCC and Rules and Regul	RECEIVED KANSAS CORPORATION COMMISSION  JUL 1 6 2008		
Is Well Log attached to this application as required?	✓ Yes  No Is ACO-1	filed? Yes No	CONSERVATION DIVISION		
			OCHOCKANION DIVISION		
If not explain why?			WICHITA. KS		
Plugging of this Well will be done in accordance to		Michael W. Diver	WICHITA KS the State Corporation Commission.		
Plugging of this Well will be done in accordance v	o be in charge of plugging opera	Micheal W. Dixon  Phone: ( 316 ) 26	WICHITA KS the State Corporation Commission.		
Plugging of this Well will be done in accordance of List Name of Company Representative authorized to Address: 8100 E 22nd Street North, Building 30th Plugging Contractor: Quality Well Service	o be in charge of plugging opera	Micheal W. Dixon  Phone: (316 ) 26  City / State: Wichita, F	WICHITA KS  the State Corporation Commission.  64 - 9632		
Plugging of this Well will be done in accordance of List Name of Company Representative authorized to Address: 8100 E 22nd Street North, Building 30th Plugging Contractor: Quality Well Service	o be in charge of plugging operation of the best of th	Micheal W. Dixon  Phone: (316 ) 26  City / State: Wichita, F	WICHITA KS  the State Corporation Commission.  64 - 9632		
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<b>-</b> -	<b>3</b> 0	DE ONE					
	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15					
	WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	CountyBarber					
	DESCRIPTION OF WELL AND LEASE	900 Ft North from Southeast Corner of Section  700 Ft West from Southeast Corner of Section					
	Operator: License #	(Note: Locate well in section plat below) Inc. Lease Name					
	PurchaserTotal Petroleum	Producing FormationMississippi					
•-	Operator Contact Person Steve Wisotsky Phone 265-9385	Elevation: Ground 1625 KB 1635   Section Plat					
	Contractor:License # 5867 Name Heartland Drilling None	4950 4620 4290 3960					
	Wellsite GeologistNone Phone	2640 2310					
	New Well Re-Entry X Workover	1 6 2008 1980 1650 1320 PATION DIVISION					
	X 011 SWD Temp Abd W Gas Inj Delayed Comp.  Dry Other (Core, Water Supply etc.)  If OWWO: old well into as follows: Clinton Oil Co. Operator Well Name Matt.#1  Comp. Date .12/16/75Old Total Depth.4735'	WATER SUPPLY INFORMATION  Disposition of Produced Water:  Docket #					
	WELL HISTORY Drilling Method:	Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717					
	X Mud Rotary Air Rotary Cable	Source of Water:   Division of Water Resources Permit #					
	4/15/85	GroundwaterFt North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West					
	Amount of Surface Pipe Set and Cemented atfeet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth setfeet	X   Surface Water900.Ft North from Southeast Corner   KYMXXXXX etc).700.Ft West from Southeast Corner   Slough   Sec11 Twp 31SRge12   East X   West					
•	If alternate 2 completion, cement circulated from	Other (explain)(purchased from city, R.W.D. #)					
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130-and 82-3-107 apply. —  Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.							
	All requirements of the statutes, rules and regulation been fully complied with and the statements herein are	ns promulgated to regulate the oil and gas industry have a complete and correct to the best of my knowledge.					
	Signature Addition Duckener Phyllis Buchanan, Office Manager Title Date	1					
	Subscribed and sworn to before me this .21st.day of  1985  Notary Public  Jerri Castor	•					
	Date Commission Expires. 40-11-88	•••••••••••••••••••••••••••••••••••••••					



Form ACO-1 (7-84)

## SIDE TWO

a - Filtra . D.

Associated	Petroleum Cor	sultants, Inc	Mott	Ranch	Well #
Sec14 Twp31.S	Rge12 [	East X West Cou	ıntyBarber	••••••	•••••
		WELL LOG			
INSTRUCTIONS: Show importatests giving interval tepressure reached static lift gas to surface during te	sted, time tool evel, hydrostatic	open and close pressures, botto	d, flowing and sl om hole temperature	hut−in pressur e, fluid recov	es, whether shut-i very, and flow rate
Drill Stem Tests Taken Samples Sent to Geolog Cores Taken	ical Survey X	es X No es No es X No		<u>۔</u>	Sample
0 - T.D. Washdo	own		Name       	!	op Bottom
·	·				
	RECEI KANSAS CORPORAT		 		
	JUL 16	5 2008			
	CONSERVATIO WICHITA		    -		
Report a	CASING R		Used intermediate, pro	duction, etc.	<u> </u>
  Purpose of String   Size     Drill	i	• ; •	Setting   Type   Depth   Ceme	i	Type and Percent Additives
Production 7.7		105#	1	•	
PERFORATION Specify For		erval Perforated	Acid, Fracture, (Amount and Kind	•	
4 4326 - 4332 -			Acid.750.gal.  Acid.1000.gal.  15.perfpal.	.15%.DSFE.	
		•••••••	Frac 160 sks 2 100 sks 8/12,	0 <b>/40250.s</b> 35# gal. pu	iks 40/20  irgel 4336'
TUBING RECORD Size 2 3/8	Set At 3" 4340"	Packer at None		Yes X No	
Date of First Production 5/3/85	Producing Method	Flowing X Pum	ping [ ] Gas Lift[	Other (expl	ain)
Estimated Production	011	Gas	Water	Gas-Oil Ra	tio Gravity
Per 24 Hours	6     Bbls	MCF	106   Bbis	, (	CFPB
	' ME1	THOD OF COMPLETIO	-! N	Pro	duction Interval
<u> </u>	nted Id ed on Lease	Open Hole Other (Spe	X Perforation	•••	•••••
	ed Oil Lease		ially Completed	•••	•••••



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

DIXON ENERGY, INC. 8100 E 22ND N BLDG 300, STE 200 WICHITA, KS 67226

July 21, 2008

Re: MOTT RANCH #22

API 15-007-20375-00-00

14-31S-12W, 4620 FSL 660 FEL BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 17, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Stur Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888