KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File QNE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas Pipeline (Owner/Company Name)		KCC License #: 33097			
Address: 4700 Hwy 56	er / Company Name)	Owensbo		(Operato	or's)
State: Kentucky	Zip Code: 42301			- 4490	
ease: Rogers ROAGERS		Sec. 15			✓ East Wes
<u>NE</u> - <u>NW</u> - <u>SE</u> s		ounty: Anderson			
Peet (in exact footage) From		-	r) Line of Section	(Not Lease Li	ne)
1100 /540 Feet (in exact footage) From	-				
heck One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well		,	•
SWD Docket #			Other:		
onductor Casing Size:	Set at:	Cemented	d with:		Sacks
urface Casing Size: 6 1/4""	Set at: 25'	Cemented	ı with: na		Sacks
roduction Casing Size: 2 7/8"	Set at: _888'	Cemented	with: 105		Sacks
st (ALL) Perforations and Bridgeplug Sets: 47 sh	nots 828' - 855'				
evation: (Good Poor	PBTD:	Junk in Hole	(Stone Cor	rral Formation)	into formation
levation:([/K.B.)_T.D.:	PBTD: Casing Leak if additional space is needed): Tie	Junk in Hole e to 2 7/8"- establish flo	(Stone Cor ow rate & squee:	ze cement	
levation: ((G.L. / K.B.) T.D.: ondition of Well:	PBTD: Casing Leak if additional space is needed): Tie	Junk in Hole to 2 7/8"- establish flo surface. Cut off pipe 3	(Stone Cor ow rate & squee:	ze cement	
levation:((✓G.L./ ☐K.B.) T.D.: ondition of Well: ✓ Good ☐ Poor roposed Method of Plugging (attach a separate page	PBTD: PBTD: Casing Leak	Junk in Hole to 2 7/8"- establish flo surface. Cut off pipe 3	(Stone Cor ow rate & squee:	ze cement	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Authorized Operator / Agent:

JUL 14 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303 July 22, 2008

Re:

RODGERS #10

API 15-003-21607-00-00

15-21S-19E, 2420 FSL 1540 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form.

T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stud Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300