KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas	Pineline	22007	
(Own	er / Company Name)	KCC License #: 33097	ntor's)
Address: 4700 Hwy 56		City: Owensboro	,
		Contact Phone: (270) 852 - 4490	
Lease: Rogers RODGERS	Well #: 7	Sec. 15 Twp. 21 S. R. 19	✓ East
· · <u>NW</u> · <u>SE</u> _s	pot Location / QQQQ Coul	nty: Anderson	
680 /980 Feet (in exact footage) From	North / South (from nea	rest outside section corner) Line of Section (Not Lease	Line)
224 122-	•	rest outside section corner) Line of Section (Not Lease	
		Water Supply Well	
SWD Docket #		Other:	
Conductor Casing Size:	Set at:	Cemented with:	Sacks
		Cemented with: na	
		Cemented with: 93	
List (ALL) Perforations and Bridgeplug Sets: 27 sh	•	Cemented with:	Sacks
elevation: ([G.L./[K.B.)] TD.	PRTD: A	phydrita Danth	
,	PBTD: A	. (Stone Corral Formation)	
Condition of Well: ✓ Good Poor	Casing Leak J	unk in Hole	
Condition of Well: Good Poor Proposed Method of Plugging (attach a separate page i	Casing Leak J	unk in Hole to 2 1/2"- establish flow rate & squeeze cemen	t into formation
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Condition of Well:	Casing Leak Jif additional space is needed): Tie to e is achieved, filling well to su	unk in Hole to 2 1/2"- establish flow rate & squeeze cemen urface. Cut off pipe 3 ft below surface, cut , ca	t into formation
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Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC.

July 22, 2008

4700 HWY 56

OWENSBORO, KY 42301-9303

Re: R

RODGERS #7

API 15-003-21604-00-00

15-21S-19E, 1980 FSL 1980 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number vertication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300