1. Jan. 10

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas Pipeline (Owner/Company Name)		KCC License #: 33097	KCC License #: 33097	
Address: 4700 Hwy 56	er / Company Name)	City: Owensboro	rator's)	
State: Kentucky		Contact Phone: (270 ) 852 - 449	0	
Lease: Rogers	,	Sec. 15 Twp. 21 S. R. 19	_ ✓ East Wes	
<u>NW</u> - SEs		<sub>ounty:</sub> Anderson		
1100 1540 Feet (in exact footage) From		earest outside section corner) Line of Section (Not Lease		
080 94F10		earest outside section corner) Line of Section (Not Lease		
Check One: 🗸 Oil Well 📄 Gas Well	D&A Cathodic	<del></del>	, Line)	
SWD Docket #		Water Supply Well Other:		
Conductor Casing Size:		Cemented with:		
Surface Casing Size: 6 1/4""	Set at: 25'		- Odone	
			Sacks	
Production Casing Size: 2 1/2"  List (ALL) Perforations and Bridgeplug Sets: 13 sh		Cemented with: 73	Sacks	
Condition of Well: 🗸 Good 🗌 Poor	Casing Leak	Anhydrite Depth:		
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page i	Casing Leak  f additional space is needed): Tie	(Stone Corral Formation  Junk in Hole	nt into formation	
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page i	Casing Leak  f additional space is needed): Tie	Junk in Hole to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut, c	nt into formation	
Condition of Well:	Casing Leak  f additional space is needed): Tie e is achieved, filling well to	Junk in Hole to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut, c	nt into formation	
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page i until desired amount of cement and pressures well Log attached to this application as required?	Casing Leak  f additional space is needed): Tie e is achieved, filling well to	Junk in Hole to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut, c	nt into formation	
Condition of Well:  Good Poor  Proposed Method of Plugging (attach a separate page i until desired amount of cement and pressures  s Well Log attached to this application as required?  I not explain why?   Na	Casing Leak  f additional space is needed): Tie e is achieved, filling well to	Junk in Hole  e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , c	nt into formation ap and backfill.	
Condition of Well:	Casing Leak  f additional space is needed): Tie e is achieved, filling well to  Yes  No Is ACO-1 filling the K.S.A. 55-101 et, seq. and the	Junk in Hole  e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , c	nt into formation ap and backfill.	
Condition of Well:	Casing Leak  f additional space is needed): Tie  e is achieved, filling well to  Yes  No Is ACO-1 filling the K.S.A. 55-101 et. seq. and the  be in charge of plugging operations.	Junk in Hole e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , c	nt into formation ap and backfill.	
Condition of Well:	Casing Leak  f additional space is needed): Tie  e is achieved, filling well to  Yes V No Is ACO-1 filling the K.S.A. 55-101 et. seq. and the  be in charge of plugging operation	Junk in Hole e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , c	nt into formation ap and backfill.	
Condition of Well:	Casing Leak  f additional space is needed): Tie  e is achieved, filling well to  Yes V No Is ACO-1 filling the K.S.A. 55-101 et. seq. and the  be in charge of plugging operation	Junk in Hole  e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , co  led? Yes No  he Rules and Regulations of the State Corporation ions:  Phone: (785 ) 448 - 4816  City / State: Welda Kansas	nt into formation ap and backfill.	
Condition of Well:	Casing Leak  f additional space is needed): Tie  e is achieved, filling well to  Yes V No Is ACO-1 fill  th K.S.A. 55-101 et. seq. and the  be in charge of plugging operations  about Service  Pany Name)	Junk in Hole  e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , co  led? Yes No  he Rules and Regulations of the State Corporation tions:  Phone: (785 ) 448 - 4816  City / State: Welda Kansas  KCC License #: 6372	nt into formation ap and backfill.	
Proposed Method of Plugging (attach a separate page in until desired amount of cement and pressure with swell Log attached to this application as required? If not explain why?  Plugging of this Well will be done in accordance with list Name of Company Representative authorized to Bernie Rockers  Address: 19209 Sw Maryland rd  Plugging Contractor: Splane Pulling and Roust	Casing Leak  f additional space is needed): Tie  e is achieved, filling well to  Yes No Is ACO-1 fil  th K.S.A. 55-101 et. seq. and the  be in charge of plugging operation  about Service  pany Name)	Junk in Hole  e to 2 1/2"- establish flow rate & squeeze ceme surface. Cut off pipe 3 ft below surface, cut , co  led? Yes No  he Rules and Regulations of the State Corporation ions:  Phone: (785 ) 448 - 4816  City / State: Welda Kansas  KCC License #: 6372  Phone: (620 ) 431 - 1359	nt into formation ap and backfill.	

(Signature)



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re: RODGERS #6

API 15-003-21602-00-00 15-21S-19E, 1540 FSL 2420 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300