KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION **WELL PLUGGING APPLICATION**

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Please TYPE Form and File ONE Copy

Well Operator: Southern Star Central Gas Pipeline		KCC License #: 33097	
Address: 4700 Hwy 56	Owner Company Name)	City: Owensboro (Operator's)	
State: Kentucky		Contact Phone: (270) 852 - 4490	
Lease: Rogers RODGERS	Well #: 3	15 01 10	East Wes
NW - SW - SE	_ Spot Location / QQQQ Cou		East wes
1100 Feet (in exact footage) From		arest outside section corner) Line of Section (Not Lease Line)	
220 2420 Feet (in exact footage) From	East / West (from ne.	arest outside section corner) Line of Section (Not Lease Line)	
Check One: 🗸 Oil Well 📗 Gas Well		Water Supply Well	
SWD Docket #	ENHR Docket # _	Other:	
		Cemented with:	
Surface Casing Size: 6 1/4""	Set at: <u>25'</u>	Cemented with: na	Sacks
Production Casing Size: 2 7/8"	Set at: 823.9'	Cemented with: na	Sacks
List (ALL) Perforations and Bridgeplug Sets: 21			
		(Stone Corral Formation) unk in Hole	
Condition of Well: Good Poo	Casing Leak J	(Stone Corral Formation)	
Condition of Well: Good Poo	Casing Leak Ge if additional space is needed): Tiesure is achieved, filling well to s	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into urface. Cut off pipe 3 ft below surface, cut, cap an	
Condition of Well: Good Poo Proposed Method of Plugging (attach a separate page until desired amount of cement and press Is Well Log attached to this application as required if not explain why? Plugging of this Well will be done in accordance list Name of Company Representative authorized	Casing Leak Ge if additional space is needed): Tiesure is achieved, filling well to see Yes Yes No Is ACO-1 files with K.S.A. 55-101 et. seq. and the	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into urface. Cut off pipe 3 ft below surface, cut , cap and d? Yes No	d backfill.
Proposed Method of Plugging (attach a separate page until desired amount of cement and pressess well Log attached to this application as required from explain why? Plugging of this Well will be done in accordance list Name of Company Representative authorized	Casing Leak Ge if additional space is needed): Tiesure is achieved, filling well to see Yes Yes No Is ACO-1 files With K.S.A. 55-101 et. seq. and the	unk in Hole to 2 7/8"- establish flow rate & squeeze cement into urface. Cut off pipe 3 ft below surface, cut , cap and d? Yes No	d backfill.
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Date: 7-11-08

_ Authorized Operator / Agent:



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re: RODGERS #3

API 15-003-21600-00-00

15-21S-19E, 1100 FSL 2420 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Style Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300