KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

17 - 17

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Southern Star Central Gas Pipeline		KCC License #: 33097	
ddress: 4700 Hwy 56	vner / Company Name)	City: Owensboro (Operator's,	
tate: Kentucky	Zip Code: 42301	Contact Phone: (270) 852 - 4490	
ease: Rogers	Well #:	45 04	East Wes
SW SW SE	Spot Location / QQQQ Cou	_{nty:} Anderson	
Feet (in exact footage) From	North / South (from nea	arest outside section corner) Line of Section (Not Lease Line)	
P420 Feet (in exact footage) From	7	arest outside section corner) Line of Section (Not Lease Line)	
6 heck One: ✓ Oil Well Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #		Other:	
onductor Casing Size:	Set at:		
		Cemented with: na	
A 1- 11		Cemented with: na	
st (ALL) Perforations and Bridgeplug Sets: na	Set at.	Cemented with: 110	Sacks
ondition of Well: ✓ Good Poor	Casing Leak J	nhydrite Depth:	o formation
ondition of Well: Good Poor oposed Method of Plugging (attach a separate page until desired amount of cement and pressu Well Log attached to this application as required?	Casing Leak J if additional space is needed): Tie	unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut, cap at	
ondition of Well: Good Poor oposed Method of Plugging (attach a separate page until desired amount of cement and pressu Well Log attached to this application as required? not explain why? na	Casing Leak J if additional space is needed): Tie re is achieved, filling well to se Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the	unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and and a result of the state of the state corporation comments.	nd backfill.
ondition of Well: Good Poor oposed Method of Plugging (attach a separate page until desired amount of cement and pressu Well Log attached to this application as required? not explain why? na agging of this Well will be done in accordance were some processes.	Casing Leak J if additional space is needed): Tie re is achieved, filling well to se Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation	unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and and an and Regulations of the State Corporation Communication.	nd backfill.
ondition of Well: Good Poor oposed Method of Plugging (attach a separate page until desired amount of cement and pressu Well Log attached to this application as required? not explain why? na legging of this Well will be done in accordance well and the company Representative authorized to the cernie Rockers	Casing Leak J if additional space is needed): Tie re is achieved, filling well to se Yes ✓ No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation	unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and and and and a surface. No Rules and Regulations of the State Corporation Communis: Phone: (785) 448 - 4816	nd backfill.
production of Well: Good Poor poposed Method of Plugging (attach a separate page antil desired amount of cement and pressure Well Log attached to this application as required? The poposed Method of Plugging (attach a separate page antil desired amount of cement and pressure Well Log attached to this application as required? The poposed Method of Plugging (attach a separate page The poposed Method of Plugging (Casing Leak J if additional space is needed): Tie re is achieved, filling well to se Yes ✓ No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operatio	unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and and an and Regulations of the State Corporation Communication.	nd backfill.
proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) Well Log attached to this application as required? The proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) Well Log attached to this application as required? The proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page antil desired page amount of cement and pressure) The proposed Method of Plugging (attach a separate page amount of cement and pressure) The proposed Method of Plugging (attach a separate page amount of cement and pressure) The proposed Method of Plugging (attach a separate page amount of cement and pressure) The proposed Method of Plugging (attach a separate page amount of cement and pressure) The proposed Method of Plugging (attach a separate page amount of cement and pressure) The proposed Method of Plugging (attac	Casing Leak J if additional space is needed): Tie re is achieved, filling well to so Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operatio	(Stone Corral Formation) unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and and and an another state corporation community. Phone: (785) 448 - 4816 City / State: Welda Kansas KCC License #: 6372	nd backfill.
proposed Method of Plugging (attach a separate page until desired amount of cement and pressure) Well Log attached to this application as required? Indicate the separate page and the separate page	Casing Leak J if additional space is needed): Tie re is achieved, filling well to se Yes No Is ACO-1 file with K.S.A. 55-101 et. seq. and the be in charge of plugging operation stabout Service	(Stone Corral Formation) unk in Hole to 2 7/8"- establish flow rate & squeeze cement inturface. Cut off pipe 3 ft below surface, cut , cap and d? Yes No Rules and Regulations of the State Corporation Communis: Phone: (785) 448 - 4816 City / State: Welda Kansas KCC License #: 6372	nd backfill.



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re: ROGERS # 1

API 15-003-21193-00-00 15-21S-19E, 220 FSL 2420 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verfication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300