## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

well Operator: Southern Star Central Gas Pipeline		KCC L	KCC License #: 33097	
(Owner / Company Name)		City: Owensboro		r's)
State: Kentucky	Zip Code: 42301			
Lease: Rogers' RODGERS	Well #: 11 3	Sec. 15	Twp. 21 S. B. 19	✓ Fast Wes
Sasw - se - se	Spot Location / QQQQ Cou	ntv: Anderson	J. T	V 2031 1103
1000 TO	North / ✓ South (from nea		and Line of Cooking (Not 1 1)	
	✓ East / West (from near			
Check One: 🗸 Oil Well 📗 Gas Well	Ć –	Water Supply Well	THE OF OCCION (NOT LEASE LIE	
SWD Docket #			Other:	· · · · · · · · · · · · · · · · · · ·
Conductor Casing Size:				
		Cemented with: Sacks		
Production Casing Size: 2 7/8"				
List (ALL) Perforations and Bridgeplug Sets: 16			) with: _ · ·	Sacks
Proposed Method of Plugging (attach a separate pauntil desired amount of cement and presented amount of cement and presented are separated as a separate page 1.00 ft. 1.00 ft				
until desired amount of cement and press	sure is achieved, filling well to so	urface. Cut off pipe		
Proposed Method of Plugging (attach a separate pauntil desired amount of cement and pressured separate pauntil desired amount of cement and pressured separate pauntil desired amount of cement and pressured separate pauntil desired amount of cement and pressure particular separate pauntil desired amount of cement and pressure particular separate pauntil desired amount of cement and pressure particular separate pauntil desired amount of cement and pressure particular separate pauntil desired amount of cement and pressure particular separate pauntil desired amount of cement and pressure paultil desired paultil desired amount of cement and pressure paultil desired pau	sure is achieved, filling well to so	urface. Cut off pipe		
until desired amount of cement and press s Well Log attached to this application as required not explain why?	sure is achieved, filling well to so	urface. Cut off pipe	If the low surface, cut, cap	and backfill.
until desired amount of cement and press  Well Log attached to this application as required not explain why?na	sure is achieved, filling well to some sure is achieved.	d? Yes No	s ft below surface, cut , cap	and backfill.
until desired amount of cement and press  Well Log attached to this application as required not explain why?  Name of Company Representative authorized Bernie Rockers	sure is achieved, filling well to some sure is achieved.	d? Yes No Rules and Regulation	s ft below surface, cut , cap	and backfill.
until desired amount of cement and press  Well Log attached to this application as required not explain why?	sure is achieved, filling well to some sure is achieved.	d? Yes No Rules and Regulation ns: Phone: (785	s of the State Corporation Co	and backfill.
until desired amount of cement and press s Well Log attached to this application as required not explain why?na	sure is achieved, filling well to so a year of the source is achieved, filling well to so a year of the source with K.S.A. 55-101 et. seq. and the to be in charge of plugging operation	d? Yes No Rules and Regulation ns: Phone: (785	s of the State Corporation Co  3 448 4816  da Kansas	and backfill.

Date: 8-11-08

Authorized Operator / Agent:

JUL 14 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re: RODGERS #11

API 15-003-21608-00-00 15-21S-19E, 220 FSL 660 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verfication, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300