1020



Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

CONSERVATION DIVISION WICHITA, KS

Please TYPE Form and File ONE Copy

Well Operator: Southern Star Central (	Gas Pipeline (Owner/Company Name)	KCC License #: 33097	
Address: 4700 Hwy 56	(Cimer Company Name)	Owensboro	ors)
State: Kentucky	Zip Code: 42301	Contact Phone: (270 ) 852 - 4490	
ease: Rogers RODGERS	Well #: 12	45 04	✓ East Wes
- SE - SE - SE		<sub>unty:</sub> Anderson	
220 Feet (in exact footage) From	m North / ✓ South (from ne	arest outside section corner) Line of Section (Not Lease Li	ne)
220   Feet (in exact footage) From		arest outside section corner) Line of Section (Not Lease Li	
Check One: 🚺 Gil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	,
SWD Docket #	ENHR Docket #	_ ,,,,	
conductor Casing Size:	Set at:	Cemented with:	Sacks
turface Casing Size: 6 5/8"	Set at: 50'	Cemented with: Na	
		Cemented with: 112	
st (ALL) Perforations and Bridgeplug Sets: na	3		
condition of Well: 🟒 Good Por	PBTD: Por Casing Leak	Anhydrite Depth:(Stone Corral Formation) Junk in Hole	
roposed Method of Pauging (attach a separate pa	PBTD: A  or Casing Leak  age if additional space is needed):Tie	Anhydrite Depth:(Stone Corral Formation)	into formation
Poolition of Well:	PBTD: A  or Casing Leak  age if additional space is needed):Tie	Anhydrite Depth:(Stone Corral Formation) Junk in Hole to 2 7/8"- establish flow rate & squeeze cement	into formation
Poolition of Well:	PBTD: A  or Casing Leak  age if additional space is needed):Tie  ssure is achieved, filling well to s	Anhydrite Depth:	into formation
roposed Method of Programs (attach a separate pountil desired amount of cement and presumed to this application as required	PBTD: A  or Casing Leak  age if additional space is needed):Tie  ssure is achieved, filling well to s	Anhydrite Depth:	into formation
roposed Method of Programs (attach a separate pountil desired amount of cement and presumed to this application as required	PBTD: A  or Casing Leak  age if additional space is needed):Tie  ssure is achieved, filling well to s	Anhydrite Depth:	into formation
reposed Method of Progring (attach a separate pountil desired amount of cement and pressure).  Well Log attached to this application as required not explain why?	PBTD: A  or Casing Leak  age if additional space is needed): _Tie  ssure is achieved, filling well to s  d? Yes No Is ACO-1 file	Anhydrite Depth:	into formation and backfill.
roposed Method of Progring (attach a separate pountil desired amount of cement and presumed Log attached to this application as required not explain why?	PBTD:A  or Casing Leak  age if additional space is needed): _Tie  ssure is achieved, filling well to s  d?Yes/ No Is ACO-1 file  te with K.S.A. 55-101 et, seq. and the	Anhydrite Depth:	into formation and backfill.
oposed Method of Engying (attach a separate partial desired amount of cement and presented Log attached to this application as required not explain why?	PBTD:A  or Casing Leak  age if additional space is needed):Tie  assure is achieved, filling well to s  d?Yes✓ No Is ACO-1 file  the with K.S.A. 55-101 et. seq. and the	Anhydrite Depth:	into formation and backfill.
oposed Method of Progring (attach a separate partial desired amount of cement and presential Log attached to this application as required not explain why? Go	PBTD:A  or Casing Leak  age if additional space is needed):Tie  assure is achieved, filling well to s  d?Yes✓ No Is ACO-1 file  the with K.S.A. 55-101 et. seq. and the  d to be in charge of plugging operation	Anhydrite Depth:	into formation and backfill.
oposed Method of Engling (attach a separate partial desired amount of cement and presental Log attached to this application as required not explain why?  Jugging of this Well will be done in accordance to Name of Company Representative authorized ernie Rockers  Jugging Contractor: Sefane Pulling and Rockers	PBTD:A  or Casing Leak  age if additional space is needed):Tie  ssure is achieved, filling well to s  d?Yes No	Anhydrite Depth:	into formation and backfill.
roposed Method of Pauging (attach a separate pauntil desired amount of cement and presumtil desired amount of cement and presume Mell Log attached to this application as required not explain why?  Sugging of this Well will be done in accordances Name of Company Representative authorized Bernie Rockers  Sernie Rockers  ddress: 1920' Sw Maryland rd	PBTD:A  or Casing Leak  age if additional space is needed):Tie  ssure is achieved, filling well to s  d?Yes No Is ACO-1 file  te with K.S.A. 55-101 et, seq. and the  d to be in charge of plugging operation	Anhydrite Depth:	into formation and backfill.

\_\_ Authorized Operator / Agent:



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

• SOUTHERN STAR CENTRAL GAS PIPELINE, INC. 4700 HWY 56 OWENSBORO, KY 42301-9303

July 22, 2008

Re: RODGERS #12

API 15-003-21917-00-00 15-21S-19E, 220 FSL 220 FEL ANDERSON COUNTY, KANSAS

Dear Operator:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit). If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

Stue Bond

District: #3 1500 W. 7th

Chanute, KS 67220

(316) 432-2300