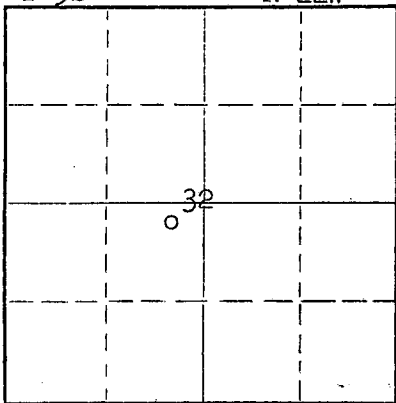


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham County. Sec. 32 Twp. 9S Rge. 22W (R) (W)
Location as "NE/CNW/SW" or footage from lines NE NE SW
Lease Owner Colorado Oil and Gas Corporation
Lease Name MUMERT Well No. 1
Office Address Box 1030, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed Temporarily Abandoned June 6 1955
Application for plugging filed December 18 1956
Application for plugging approved December 19 1956
Plugging commenced January 14 1957
Plugging completed January 18 1957
Reason for abandonment of well or producing formation _____

T 9S NORTH R 22W



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3840 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	214'	None
				5-1/2"	3840'	3701'
				Bridging plug set @ 3775' & csg. perforated from 3764' to 3768'.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled the hole with sand from 3775' to 3750' and ran 4 sacks of cement. Mudded the hole to 210', set a 10' rock bridge and ran 20 sacks of cement. Mudded the hole to 40', set a 10' rock bridge and ran 10 sacks of cement to base of cellar. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

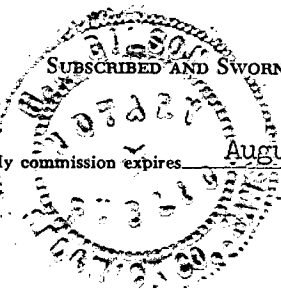
Name of Plugging Contractor West Supply Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs
Bill K. Henrichs
Box 1030, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of January, 1957
My commission expires August 24, 1957

H. A. Bilson
H. A. Bilson
STATE CORPORATION COMMISSION
Notary Public.



PLUGGING
FILE SEC 32 T 9 R 22W
BOOK PAGE 126 LI. E. 33

1/30/57
JAN 30 1957
CONSERVATION DIVISION
Wichita, Kansas

15-065-02256-00-00
WELL RECORD - (CONTINUED)

WELL NO. 1

LEASE

MURKIN

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Landing	3760	3772	20"	Pair bl. 20". Rec. 225' gas / 75' oil / tr. vtr. BHP 440#/20" (Dlog.)
Landing	3778	3790	17"	Wh bl. 3". Rec. 15' and. No BHP recorded

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Reaction-Curve	Dolliburton	5-17-55

COMPLETION RECORD

Cleaned out to 3805'. Perf. 16/3785-90'. Tested 16 GW lot hr., 16 GW / tr. oil 2nd hr. Set bridge plug @ 3775'. Perf. 16/3764-68. 8 hr. balling test: lot hr. 3 00 / 8 GW, 2nd hr 3 00 / 8 GW, 3rd hr. 3 00 / 13 GW, 4th hr 5 00 / 16 GW, 5th hr. 5 00 / 19 GW, 6th hr. 6 00 / 12 GW, 7th hr 6 00 / 13 GW, 8th hr 5 00 / 11 GW. Treated w/300 gal. KI-38 acid. Max. press 200#, finished on 200#. 1" PD 0#, 4" PD 25#, 5" PD 90#, 30" PD 0#. Rec. flush. Grab test: 1st hr. 8.48 BP, 2nd hr 3.36 BP, 3rd hr. 3.36 BP, 4th hr 1.68 BP 32# vtr., 5th hr. 1.68 BP 42# vtr., 6th hr 1.68 BP 49# vtr., 7th hr 1.68 BP 48# vtr., 8th hr 1.68 BP 50# vtr.. Treated w/1500 gal KI-38 acid. Max. press 500#, finished on 500#. 1" PD 75#, 5" PD 125#, 15" PD 200#, 45" PD 0#. Rec. flush. 4 hr. over test avgd. 1.68 BHP, 50# vtr.. Treated w/3500 gal. 15% Jol-Acid. Max. press 750#, finished on 700#. 1" PD 350#, 10" PD 375#, 30" PD 475#. Drop to 0#/3 hrs. Took 42 hr. to rec. flush. 5 hr. over test after flush back avgd. .84 BHP / 50# vtr. Lot set 24 hrs.. Pilled up 125'. Subd. 2.52 BP, 50# vtr., overbubbling down. Balling test: lot hr. 50 00 / 63 GW, 2nd hr. 48 00 / 68 GW, 3rd hr. 52 00 / 76 GW, 4th hr 50 00 / 78 GW, 5th hr. 47 00 / 77 GW, 6th hr. 49 00 / 60 GW, 7th hr. 35 00 / 50 GW, 8th hr. 30 00 / 43 GW, 9th hr 26 00 / 33 GW, 10th hr 21 00 / 31 GW, 11th hr. 15 00 / 26 GW, 12th hr 15 00 / 26 GW. Well shut down 5-24-55, checked fluid level 6-9-55 1185' fill up. Dry & abandoned

RECEIVED
 STATE CORPORATIONS COMMISSION

JAN 3 1957

CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING

FILE SEC T R
 BOOK PAGE LI. E

WELL RECORD - (CONTINUED)

ACIDIZING RECORD

DATE	5-18-55	5-19-55	5-20-55	
QUANTITY (GALS.)	300 XM-38	1500 XM-38	3500 Jel-Acid	
MAX. TUB. PR.				
MAX. CAS'G PR.	200#	500#	750#	
BLANKET				
HOURS				
METHOD				
OIL BEFORE	4.5 GPH	1.66 BPH	.84 BPH	
OIL AFTER	1.66 BPH	.84 BPH	36 GPH	
WATER BEFORE	15 GPH	1.29 BPH	.84 BPH	
WATER AFTER	1.29 BPH	.84 BPH	42 GPH	
DONE BY	Dowell	Dowell	Dowell	

DEFLECTION

PLUGGING RECORD

DEPTH	ANGLE	V. CORR.	START	19	57	FINISH	19	57
			START <u>January 14</u> 19 <u>57</u> FINISH <u>January 15</u> 19 <u>57</u> GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.					
			Filled the hole w/cement from 3775' to 3750' & ran 4 ex. of cement. Mudded the hole to 210', set a 10' rock bridge & ran 20 ex of cement. Mudded the hole to 40', set a 10' rock bridge & ran 10 ex of cement to base of cellar. Plugging completed.					
			214' - 6-5/8" left in hole. 139' - 5-1/2" left in hole.					

ADDITIONAL INFORMATION & RECOMMENDATIONS