STATE OF KANSAS STATE CORPORATION COMMISSION

15-065-00327-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas		Graham	Cour	nty. Sec. 32	Twp.9 Rg	$ge{(E)} \underline{22} (W)$
NORTH	Location as "NI	E/CNW#SW#" (Da vie	or footage fr	om lines	NE NE NI	N K.(C.
	Lease Owner	Farrell	DIOD.	Muran L	irig. Co.	Well No. 1
		Tulsa, (wen no
	1	•		or Dry Hole)	Dry Hol	e
i i	Date well comp	oleted			3-52 [°]	
	Application for plugging filed			8-2	19	
	Application for	ed	8-2	24-52	19	
	Plugging commenced			9-1-52 <u>19</u>		19
	1			12-20-52 cing formation		
	Reason for aban	doninent of wen	or produci	ng formation		
	If a producing well is abandoned, date of last production19					
						efore plugging was com-
Locate well correctly on above Section Plat		Yе				
Name of Conservation Agent who super						
roducing formation			Botto	m	Total Depth	of Well 4035 Feet
how depth and thickness of all water,		S.				
OIL, GAS OR WATER RECORDS	3					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	162	0
				_		
				5 1/2	4070	2000 (approx.
				-	 	
		<u> </u>			+	
10 sacks ce	ement on top	to surface	s siATE	IE COM / /33/53 JAN 30 1453 JAN 30 1453 NSERVATION DIVISION Wichita, Kansas		
	(If additional	description is necess	Carrol	Bros. Ca	asing Pull	ing Co.
TATE OF Kansas	MXXMMXM	NTY OF S	Carroll Ellin	Bros. Ca wood, Ks.	_, ss.	
vell, being first duly sworn on oath, say	ys: That I have kno he same are true and	wledge of the f	acts, statem elp me God	ents, and matter		of the above-described ined and the log of the
7 A B 1		· · · · · · · · · · · · · · · · · · ·			Kansas Address)	52
SUBSCRIBED AND SWORN TO before	me this 23rd	day of		December Felew	Hori	Notary Public.
y commission expires 6-4-55						мошту гибис.
- 1 1 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		24-2675-S 2-5	220M	-	11100	and the desired desired in the second state of

WELL LOG

Murfin Drilling Co., et al sec. 32 T. 9 R. 22W LOC. NE NE NW Farrell FARM Graham KANSAS 4035 COUNTY TOTAL DEPTH COMP. 6-25-52 6-3-52 SHOT OR TREATED Murfin Drilling Co. CASING 20 10 162 ELEVATION 2359 DF 8 15 12 6 PRODUCTION D,y 13 4035 FIGURES INDICATE BOTTOM OF FORMATIONS 60 shale Tops 80 sand 138 shale Heebner 3581 (-1220) Toronto 3604 (-1243) 145 sand 3619 (-1258(Lans-K.C. 162 shale-shells 3824 (-1463) 3856 (-1475) 3921 (-1560) 3998 (-1637) 750 shale Base K. C. 1000 shale-sand Marmaton Lime 1175 shale Marmaton Chert 1515 shale-sand Cong. 4017 (-1656) 1635 sand Arb. 1690 red rock 1875 red bed-shale Cable Tool Information 1920 Anhydrite-shale 2310 shale-shells Perf. 3809-14 15 shots 2320 lime 5 gal. free oil in 2 hrs. 1500 gal. acid - 1 bbl. oil, 2500 shale-shells 2710 shale-lime $3\frac{1}{2}$ bbl. water per hr. for 3 hrs. 2825 shale-lime shells 3035 lime-shale Set plug 3699 3105 brkn. lime 3180 lime-shale Perf. 3670-76 18 shots 3305 shale $3\frac{1}{2}$ bbl. water per hr. for 2 hrs. slight show oil 3340 shale-lime 3410 brkn. lime 3585 shale-lime Set plug 3666 3970 lime 3998 shale Perf. 3655-60 15 shots 7½ bbl. water per hr. for 2 hrs. 4010 Cong. 4035 shale-lime Set plug 3640 Perf. 3621-26 2 bbls. water per hr. for 2 hrs. D & A STATE COLLEGE SALE PLUGGING FILE SPC_321_9_ JAM 201933 CONSERVATION DIVISION Kansas BOOK ss: Wichita, Kansas Sedgwick County of___ W. R. Murfin Murfin Drilling __of the__ oath, state that the above and foregoing is a true and correct copy of the log of the Farrell #1 to before me this 26th June _day of_

My Commission Expires:_