

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 129-00034 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date March of 1957 (Completion).

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: ( 405 ) 879 - 9375

Lease: Collingwood Well #: 1-15 Sec. 15 Twp. 31S S. R. 42  East  West

C - NE Spot Location / QQQQ County: Morton

1320 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" 24# Set at: 1,508' Cemented with: 700 Sacks

Production Casing Size: 5 1/2" 15.5# Set at: 5,293' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perfs: Waubensee 2,865'-2932' (OA), 4 spf, shut-in; Morrow 'B' 5,064'-5,122' (OA), 4 spf, shut-in; Morrow 'C' 5,148'-5,202' (OA), 4 spf, abandoned.

Elevation: 3,518' ( G.L. /  K.B.) T.D.: 5,310' PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached sheet

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Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

CONSERVATION DIVISION  
WICHITA, KS

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bud Neff, Production Superintendent Phone: ( 620 ) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/19/08 Authorized Operator / Agent: Doug Haworth by Aletha Dewbre-King  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Out  
PKT

Procedure:

1. Move in and unload  $\pm 5,200'$  of 2-3/8" 4.7# tubing (workstring). MIRU workover unit. ND WH, NU BOP. PU 2-3/8" tubing and TIH open-ended, tag CIBP at  $\pm 5,125'$ . TOOH, SB tubing, PU 5 1/2" CIBP and setting tool, TIH on 2.3/8" workstring. Space out and set CIBP at  $\pm 5,000'$ . Spot 10 sx of cement on CIBP. Displace hole with 9.0 lb/gal plugging mud.
2. TOOH, PU 5-1/2" CIBP, TIH and space out to land CIBP at  $\pm 2,750'$ . Spot 10 sx of cement on CIBP. TOOH, LD setting tool, TIH to  $\pm 1,500'$ . MIRU cementing company, mix and pump 50 sacks of cement. TOOH to  $\pm 40'$ , mix and pump 25 sx of cement.
3. TOOH laying down tubing in singles. Tie onto 8-5/8" x 5 1/2" annulus and attempt to establish injection rate. If injection is established, mix and pump 25 sacks of cement. RDMO cementing company.
4. Weld on cap and clean up location.

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CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CHESAPEAKE OPERATING, INC.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

August 22, 2008

Re: COLLINGWOOD #1-15  
API 15-129-00034-00-00  
15-31S-42W, 1320 FNL 1320 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 18, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888