

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

API # 15- 187-20185 -00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S 7/02/75 C 8/06/75

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, RM 6.128, WL1 City: HOUSTON  
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: REBCE GAS UNIT Well #: 2 Sec. 36 Twp. 30 R. 40  East  West

W2 W2 E2 SE Spot Location/QQQQ County STANTON

1320 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)

1250 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 - 5/8" Set at: 600' Cemented with: 385 Sacks

Production Casing Size: 5 - 1/2" Set at: 2813' Cemented with: 800 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2638' - 2738'

Elevation: 3251' ( G.L.  K.B.) T.D. 2813' PBDT \_\_\_\_\_ Anhydrite Depth \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURE

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:

DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, RM 6.128, WL1 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor ORR ENTERPRISES, INC. KCC License # 33338  
(Company Name) (Contractor's)

Address BOX 1706 DUNCAN, OK 73534 Phone: 580 467-0258

Proposed Date and Hour of Plugging (If known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/21/2008 Authorized Operator / Agent: Deanna Smyers  
(Signature)

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 25 2008

Duct 1  
PK

Plugging Application  
Reece 2 - Abandonment  
Sec 36, T30S, R40W  
Stanton County, Kansas

The application attached is to abandon the Reece 2. BP is abandoning this well as it has become uneconomic to operate.

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**AUG 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

**Plugging Procedure for the Reece 2  
Section 36 T30S R40W  
Stanton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC) on August 15, 2008.

Due to having stuck rods and tubing in the hole, BP plans to plug the Reece 2, located in the SE/4 of section 36-30-40, Stanton County. We backed the rods off at 1527'. We cut off the 2 3/8" tubing at 1511'.

PROPOSED PROCEDURE:

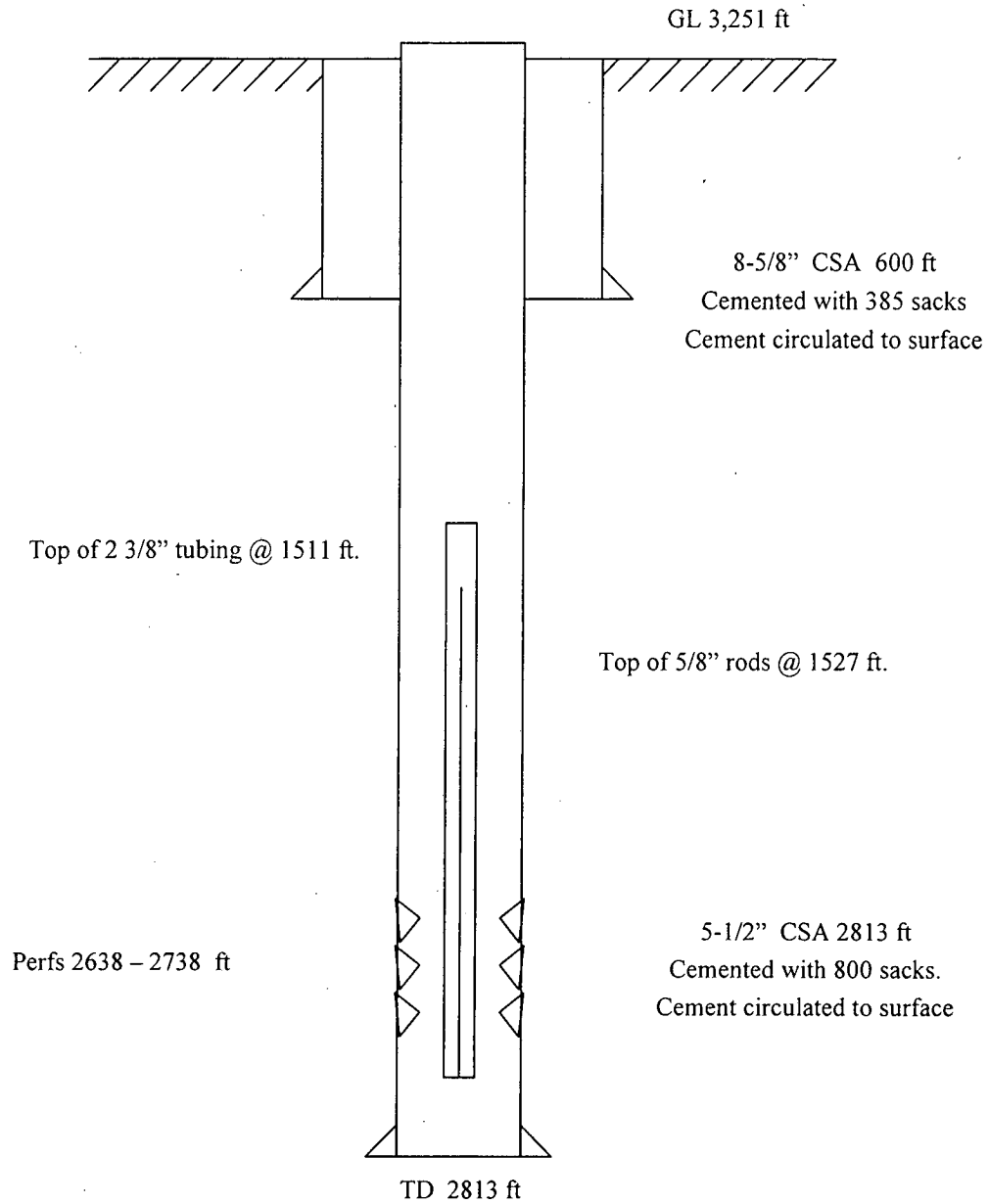
1. TIH with tubing to top of fish at 1511'.
  
  2. Fill casing with 228 sacks of class "C" cement with 400 lbs of cottonseed hulls in the lead slurry. Cement to contain 2% bentonite, mixed at 14.1 ppg, with a yield of 1.51 cuft/sk.
  
  3. TOH with tubing.
  
  4. Top off casing with cement.
  
  5. Have 50 extra sacks of cement on location to fill 8 5/8 X 5 1/2 annulus, if needed.
  
  6. Cut off and cap casing 5' below ground level.
  
  7. Restore the location.
- \*Have 350 sacks of cement on location - - - 228 sacks for job + 68 sacks (30% excess) + 50 sacks for backside = 346 sacks.

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KANSAS CORPORATION COMMISSION**

**AUG 25 2008**

CONSERVATION DIVISION  
WICHITA, KS

Reece 2  
Section 36, T30S, R40W  
Chase Formation  
Hugoton Field  
Stanton County, Kansas



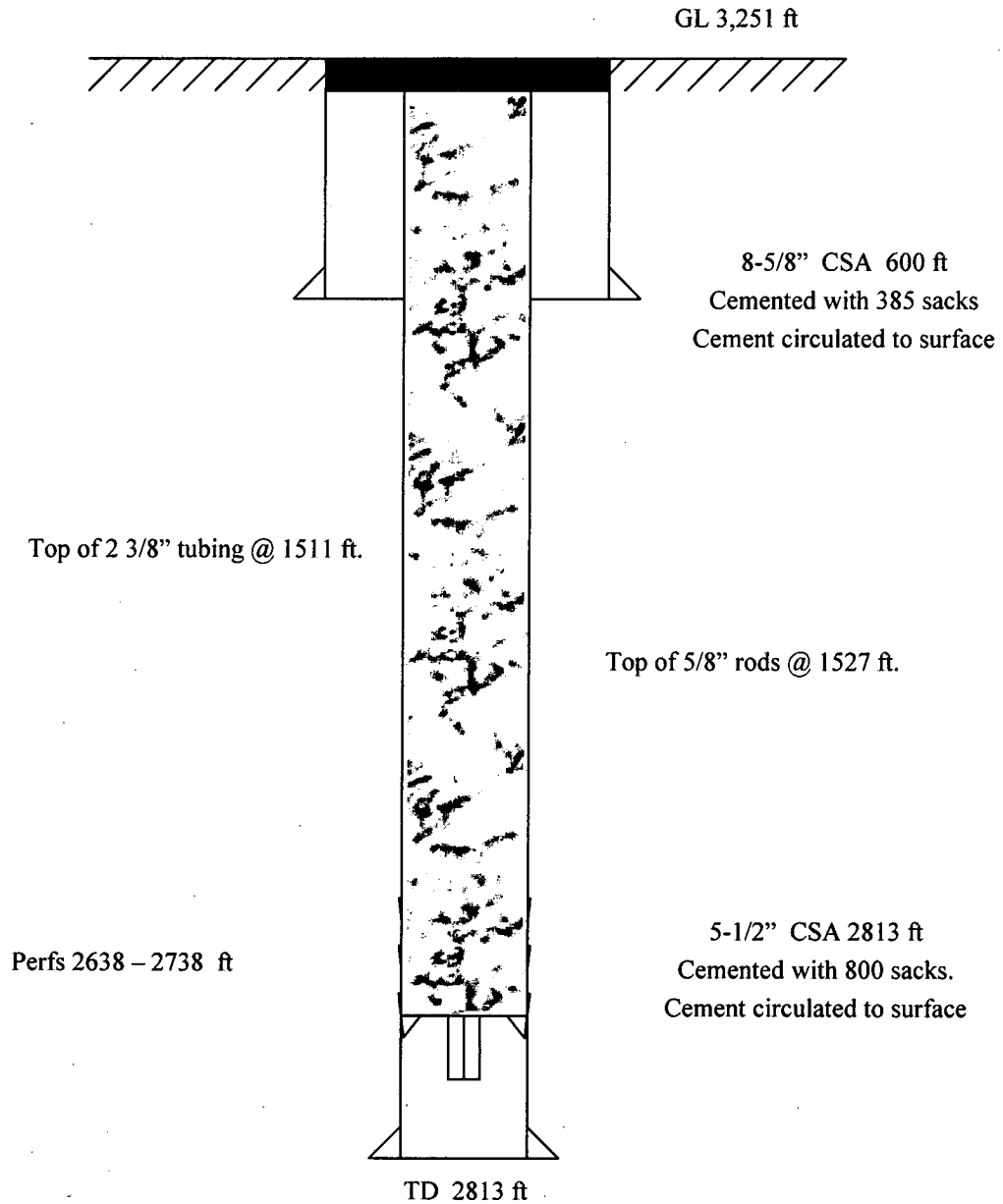
Not to scale

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AUG 25 2008

CONSERVATION DIVISION  
WICHITA, KS

Reece 2  
Section 36, T30S, R40W  
Chase Formation  
Hugoton Field  
Stanton County, Kansas



Not to scale

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BP AMERICA PRODUCTION COMPANY  
2225 W OKLAHOMA AVE  
ULYSSES, KS 67880-8416

August 26, 2008

Re: REESE GU #2  
API 15-187-20185-00-00  
36-30S-40W, 1320 FSL 1250 FEL  
STANTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after February 22, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888