

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 121-28296-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 9/28/2006

Well Operator: OSBORN ENERGY, LLC KCC License #: 32294

Address: 24850 FARLEY (Owner / Company Name) City: BUCYRUS (Operator's)

State: KS Zip Code: 66013 Contact Phone: (913) 533 - 9900

Lease: Kircher Well #: 13-9 Sec. 9 Twp. 16 S. R. 25 East West

Spot Location / QQQQ County: Miami

2310 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 20' Cemented with: 4 Sacks

Production Casing Size: 7" Set at: 572' Cemented with: 121 Sacks

List (ALL) Perforations and Bridgeplug Sets: NONE

Elevation: 1096 (G.L. / K.B.) T.D.: 743 PBDT: _____ Anhydrite Depth: _____ (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Squeeze, pump cement from TD to surface

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____ CONSERVATION DIVISION WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: CONSOLIDATED WELL SERVICES

Phone: (620) 431 - 9210

Address: PO Box 884 City / State: Chanute, KS

Plugging Contractor: Consolidated Oil Well Services KCC License #: 33961
(Company Name) (Contractor's)

Address: PO Box 884 Phone: (620) 431 - 9210

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8-22-08 Authorized Operator / Agent: Curtis Hamber (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Dist 3
PPT

Geological Report

Kircher #13-9

2310 FSL, 1650 FEL
Section 3-T16S-R25E
Miami Co., Kansas
API#15-121-28296
Elevation: 1096' GL
Driller: Osborn Energy, LLC
Spud: 09-28-06
Production Bore Hole: 9-1/2"
Rotary Total Depth: 743' on 10-09-06
Drilling Fluid: air
Production Csg.: 7"
Geologist: Meredith Pearce

<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	244'	852'
Hushpuckney Shale	277'	819'
Base Kansas City	293'	803'
Knobtown Sand	No call	
Carbonaceous Zone in Tacket Fm.	No call	
"Big Lake" Sand	430'	666'
South Mound Zone	482'	614'
Hepler (Wayside) Sand	No call	
Mulberry Zone	No call	
Weiser Sand	No call	
Myrick Station	No call	
Anna Shale (Lexington Coal Zone)	Not developed	
Peru Sand	No call	
Summit Shale Zone	582'	514'
Mulky Coal/Shale Zone	607'	489'
Squirrel Sand	No call	
Bevier Zone	No call	
Croweburg Zone	686'	410'
Scammon Zone	708'	388'
Rotary Total Depth	743'	

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

Drilling at 242' in the Kansas City on 09-29-06
No gas kicks prior to this
Background Gas (BG) 13 units

STARK FORMATION driller called @244', gas kick to 16 units, 3 over BG
****GAS TEST @267', No Open Flow****

242-247 SH: dk gy, blk, gy, no show
247-252 SH: dk gy, blk, gy, no show
252-257 LS: tan, calcite, fossils
257-262 LS: tan, calcite, fossils
262-267 LS: tan, calcite

CG @276 18 units, 12 Bg

~~267-272 LS: tan, calcite, TR fossils~~

HUSHPUCKNEY SHALE driller called @277', gas kick to 22 units, 11 over BG
****GAS TEST @292', Too small to measure****

272-277 LS: tan, gy, calcite - SHL: dk gy, blk w/vv slight free gas
277-282 SH: gy, dk gy - LS: tan, gy, calcite
282-287 LS: tan, calcite- SH: gy
287-292 LS: tan, calcite, fossils

CG @292 23 units, 17 BG

292-297 SH: gy, silty - LS: tan, calcite
297-302 SH: gy, silty
302-307 SH: gy, silty
307-312 SH: gy, silty
312-317 SH: gy

CG @317 36 units, 14 BG

317-322 SH: gy, sandy, TR pyrite
322-327 SH: gy, sandy, TR pyrite
327-332 SH: gy, sandy - SS: clr, gy, shaly, mica, pyrite
332-337 SH: gy, sandy in places
337-342 SH: gy

CG @342 23 units, 12 BG

342-347 SH: gy
~~347-352 SH: gy~~
352-357 SH: gy, sandy in places

KNOBTOWN SAND not called, gas kick to 28 units, 7 over BG

357-362 SS: clr, gy, shaly, mica, odor - SH: gy, sandy
362-367 SS: clr, gy, shaly, mica, odor - SH: gy, sandy

Stopped @367' at 2:30pm

Resumed drilling on 10-02-06 at 8am

CG @367 22 units, 6 BG

367-372 SS: clr, gy, shaly, mica, ang., poor sort, occ oil on sample
372-377 SS: clr, gy, shaly, mica, odor, occ oil - SH: gy, sandy
377-382 SS: clr, gy, shaly, mica, odor, occ oil on sample
382-387 SH: gy, sandy - SS: clr, gy, shaly, mica, odor

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

387-392 SH: gy, sandy - SS: clr, gy, shaly, mica, odor

CG @392 12 units, 5 BG
392-397 SS: clr, gy, Lt brn - SH: gy, sandy
397-402 SH: gy, sandy
402-407 SH: gy, sandy
407-412 SH: gy, sandy
412-417 SH: gy, sandy - SS: clr, gy, shaly

CG @417 10 units, 5 BG

CARBONACEOUS ZONE IN THACKET FM. not called, gas kick to 6 units, 1 over BG
417-422 SH: gy, sandy in places, blk, coaly, TR pyrite - SS: clr, gy, shaly
422-427 SH: gy

"BIG LAKE" SAND driller called @430', gas kick to 20 units, 15 over BG
427-432 SH: gy - SS: clr, frosted, ang. to sub-rnd, occ oil on sample
432-437 SS: clr, frosted, ang. to sub-rnd, occ oil on sample
437-442 SS: clr, frosted, ang. to sub-rnd, occ oil on sample - SH: gy

CG @442 8 units, 4 BG
442-447 SS: clr, frosted, ang. to sub-rnd, occ oil on sample - SH: gy
447-452 SH: gy, sandy in places
452-457 SH: gy
457-462 SH: gy
462-467 SH: gy

CG @467 7 units, 2 BG
467-472 SH: gy, sandy in places
472-477 SH: gy, sandy in places
477-482 SH: gy

SOUTH MOUND ZONE driller called @482', gas kick to 14 units, 2 over BG

****GAS TEST @492', Too small to measure****

482-487 SH: blk w/free gas, dk gy, gy
487-492 SH: gy, silty

CG @492 20 units, 5 BG
492-497 SH: gy, TR blk
497-502 SH: gy, silty
502-507 SH: gy
507-512 SH: gy
512-517 SH: gy

CG @517 16 units, 5 BG
517-522 SH: gy, sandy, TR coal - LS: tan, sandy
522-527 SH: gy, sandy, TR coal - LS: tan, sandy
527-532 SH: gy, sandy, TR coal - LS: tan, sandy
532-537 SH: gy, sandy, TR coal - LS: tan, sandy
537-542 SH: gy, sandy, TR coal - LS: tan, sandy

CG @542 12 units, 3 BG
542-547 SH: gy, sandy - SS: clr, brn, lmy

LEXINGTON not developed, no gas kick
547-552 SH: gy, sandy - LS: brn, sandy
552-557 SH: gy, sandy in places

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA KS

557-562 SH: gy
562-567 LS: tan, calcite in fractures - SH: gy

CG @567 10 units, 2 BG
567-572 LS: tan, calcite
572-577 LS: tan, calcite

SUMMIT driller called @582', gas kick to 22 units, 19 over BG
****GAS TEST @587', <16 MCF w/leak****
577-582 LS: tan, calcite - SH: blk, dk gy, free gas
582-587 LS: tan, calcite - SH: blk, dk gy, free gas

Stopped @587' to cement casing

Resumed drilling @588' on 10-09-06
Background Gas, 46 units

****GAS TEST @588', No Open Flow****

588-593 SH: gy, lmy, sandy in places - LS: tan, calcite
593-598 SH: gy, silty
598-603 SH: gy

MULKY COAL/SHALE ZONE driller called @607', gas kick to 50 units, 4 over BG
****GAS TEST @618', Too small to test****

603-608 LS: gy, calcite - SH: gy, lmy, blk w/slight
608-613 SH: blk w/slight free gas, pyritic
613-618 SH: gy, blk, TR LS: tan

CG @618 68 units, 39 BG
618-623 SH: gy, sandy
623-628 SH: gy, sandy
628-633 SH: gy, sandy
633-638 SH: gy, sandy

SQUIRREL SAND not called, no gas kick with this
638-643 SH: gy, sandy - SS: clr, gy, shaly, mica TR pyrite

CG @643 80 units, 37 BG
643-648 SS: clr, gy, shaly, ang. to sub-rnd, mica - SH: gy, sandy
648-653 SS: clr, gy, lmy in places, mica, pyrite - SH: gy, sandy
653-658 SH: gy - SS: clr, gy, lmy in places, mica, pyrite
658-663 SH: gy

BEVIER ZONE not called, gas kick to 37 units, 36 BG, 1 over BG
663-668 clr, gy, shaly, lmy in places - SH: blk, coaly w/free gas

CG @668 40 units, 36 BG
668-673 SH: gy, silty, blk, coaly w/slight free gas
673-678 LS: brn, tan, calcite - SH: gy, silty
678-683 LS: brn, gy, shaly - SH: gy

CROWEBURG ZONE called @686', gas kick to 33 units, 8 over BG
****GAS TEST @693', No Open Flow****

683-688 SH: gy, blk, coaly, pyritic, weak gas show
688-693 SH: gy, sandy in places, blk, coaly, pyritic

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS

CG @693 53 units, 33 BG
693-698 SH: gy
698-703 SH: gy, lmy in places

SCAMMON ZONE called @708', gas kick to 41 units, 5 over BG
****GAS TEST @718', No Open Flow****

703-708 SH: gy, lmy, dk gy w/slight free gas

708-713 SH: blk, coaly w/slight free gas, pyritic

713-718 SH: gy, sandy, blk, coaly w/slight free gas, pyritic

CG @718 130 units, 40 BG

718-723 SH: gy, sandy in places - SS: clr, gy, shaly

723-728 SS: clr, gy, shaly, TR-pyrite - SH: gy, sandy

728-733 SH: gy, lmy in places

733-738 SH: gy, lmy in places

738-743 SH: gy, lmy in places

TD 743' on 10-09-06

****GAS TEST @743', No Open Flow****

Brief Summary

Stark	No open flow
Hushpuckney	Too small to measure
South Mound	Too small to measure
Summit	Too small to measure
Mulky	Too small to measure
Croweburg	No open flow
Scammon	No open flow
Total	Too small to measure w/leak

Making no water

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

OSBORN ENERGY, L.L.C.
24850 FARLEY
BUCYRUS, KS 66013-9264

August 26, 2008

Re: KIRCHER #13-9
API 15-121-28296-00-00
9-16S-25E, 2310 FSL 1650 FEL
MIAMI COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after February 22, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300